

Samarkand Solar PV Project

Land Acquisition Audit

Masdar

Project number: 60667132

January 2023

Quality information

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Revision History

Revision	Revision date	Details	Authorized	Name	Position
01	20 October 2022	Draft	Y	lain Bell	Regional Director
02	25 November 2022	Draft	Y	lain Bell	Regional Director
03	07 December 2022	Draft	Y	lain Bell	Regional Director
04	19 December	Draft	Y	lain Bell	Regional Director
05	17 January 2023	Following lenders' comments	Y	lain Bell	Regional Director

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Table of Contents

Acron	yms &	Abbreviations	6
1.	Introdu	uction	8
	1.1	Project Overview	8
	1.2	Scope and Objectives of the Land Acquisition Audit	10
	1.3	Structure of the Report	10
2.	Audit I	Methodology	11
	2.1	Document Review	11
	2.2	Site Visit and Stakeholder Engagement	11
	2.3	Census & Socio-economic survey of displaced people	14
	2.4	Compliance Review	14
	2.5	Limitation	14
3.	Projec	t Description	15
	3.1	Project Components and Land Requirements	15
	3.1.1	Location	15
	3.1.2	Land Ownership and Use	15
	3.1.3	Solar Photovoltaic (PV) Technology	16
	3.1.4	Construction	18
	3.1.5	Operation	18
	3.2	Project Alternatives	19
	3.2.1	No project-Alternative	19
	3.2.2	Site Selection	19
	3.2.3	Environmental and Social Risk Assessment	20
	3.2.4	Land Acquisition	20
4.	Legal	Review	22
	4.1	Relevant Uzbekistan legislation	22
	4.1.1	Overview of land legislation	22
	4.1.2	Land Ownership	23
	4.2	Relevant ADB Standards and Policies	23
	4.2.1	ADB Safeguard Policy Statement, 2009	23
	4.2.2	ADB's Social Protection Strategy, 2001	23
	4.2.3	ADB Access to Information Policy, 2019	24
	4.2.4	ADB's Gender and Development Policy, 1998	25
	4.3	Other Relevant International Standards and Guidelines	25
	4.3.1	World Bank Group General EHS Guidelines (2007)	25
	4.3.2	World Bank Group EHS Guidelines for Electric Power Transmission and Distribution (2007)	25
	4.3.3	International Covenant on Economic, Cultural and Social Rights (CESCR) (1996)	26
	4.3.4	Fundamental International Labour Standards (ILO) Conventions	26
	4.4	Gap analysis between ADB requirements and Uzbekistan Legislation on land acquisition	
		and resettlement	27
5.	Land A	Acquisition Review	31
	5.1	Socio-economic Information	31
	5.1.1	Identified vulnerabilities	33
	5.1.2	Presence of Indigenous Peoples and vulnerable ethnic groups	36
	5.2	Land Acquisition and Involuntary Resettlement	
	5.2.1	Land Acquisition Process	
	5.2.2	Land Acquisition Arrangements	36
	5.2.3	Methodology for Acquiring Land and Approach for Arriving at Compensation	
	5.2.4	Status of Land Acquisition and Compensation Payments	38
	5.2.5	Analysis of any past and present economic displacement: impacts on assets, business, income	
		and vulnerability status	38

	5.3	Past stakeholder engagement management	38
	5.3.1	Process documentation of any prior stakeholder engagement activities in relation to land and the proposed project	
	5.3.2	Grievance Mechanism to resolve any concerns	39
6.	Compl	iance evaluation	39
	6.1	Overview	39
7.	Correc	tive Action Plan	47

Figures

Figure 1.1 Site Context	9
Figure 3.1 View to the centre of the site	
Figure 3.2 Zarafshan river to the north of the site	16
Figure 3.3 PV Power Plant Overview	17
Figure 5.1 Historic leasehold areas to affected by the Project	32

Tables

Table 1.1: Key Project Characteristics	8
Table 2.1 Site visit engagement activities	
Table 3.1 Site Centre Point Coordinates	
Table 4.1 Uzbekistan legal instrument applicable to land acquisition and resettlement	
Table 4.2 Gap Analysis and expected additional actions	
Table 5.1 Vulnerability categories	
Table 5.2 Summary of Project Affected Historical Leaseholders	
Table 6.1 Categorisation of Findings	
Table 6.2 ADB SPS compliance matrix	
Table 7.1 Proposed Corrective Action Plan for the Project	

Acronyms & Abbreviations

Term	Definition
AC	Alternating current
ADB	Asian Development Bank
Affected communities	Local communities who are directly impacted by the Project.
AIP	Access to Information Policy
AOI	 Area of influence. The AOI (based on the definition in IFC PS1) adopted by the Project is: The area likely to be affected by: Project activities and facilities that are directly owned, operated, or managed (including by contractors) by the Project Proponent and that are a component of the Project; Impacts from unplanned but predictable developments caused by the Project that may occur later or at a different location; or Indirect Project impacts on biodiversity or on ecosystem services upon which 'Affected Communities' livelihoods are dependent. Associated facilities, which are facilities that are not funded as part of the Project and that would not have been expanded if the Project did not exist and without which the Project would not be viable. It is anticipated there will not be any associated facilities for the Project; and Cumulative impacts that result from the incremental impact, on areas or resources used or directly impacted by the Project, from other existing, planned or reasonably defined developments at the time the risks and impacts identification process is conducted.
CAP	Corrective Action Plan
CC	Civil Code
CESCR	International Covenant on Economic, Cultural and Social Rights
СоМ	Cabinet of Ministers
Developer	Masdar, Abu Dhabi's (UAE) renewable energy company specialising in the development, commercialisation, and deployment of clean technologies across utility-scale plants, off-grid projects and sustainable real estate.
EPC contractor	Engineering, procurement and construction contractor
ESIA	Environmental Social Impact Assessment
ESMP	Environmental Social Management Plan
GAD	Gender and Development
GBI	Green Business Innovation
GDP	Gross Domestic Product
GHG	Greenhouse Gas
GoU	Government of Uzbekistan
GRM	Grievance Redress Mechanism
GW	Gigawatts
IEC	International Electrotechnical Commission
IFC	International Finance Corporation
IFI	International Finance Institutions
ILO	International Labour Organization
ILC	International Labour Conference
LAA	Land Acquisition Audit
LC	Land Code
LRP	Livelihood Restoration Plan
MPPT	Maximum Power Point Tracking
MWac	Megawatt of AC power, measurement of installed capacity of the solar PV facility.
NGO	Non-governmental Organisation
OHL	Overhead Transmission Line
OHS / EHS	Environmental / Occupational Health and Safety
OVOS	National Environmental Impact Assessment of Uzbekistan
PAP	Project Affected Person
PPA	Power Purchase Agreement
Project	A 200 MWac solar PV facility in the Sherabad district, Surkhandarya region of the Republic of Uzbekistan, complete with 220/110/10 kV substation and a 50 43 km transmission line to the Surkhan 220 kV substation

complete with 220/110/10 kV substation and a 50.43 km transmission line to the Surkhan 220 kV substation.

Samarkand Solar PV Project

Land Acquisition Audit

SDS	Safaguard Policy Statement	
Solar PV Site	The land within which the solar PV panels and associated equipment will be located. It excludes the overhead line grid connection.	
SEP	Stakeholder Engagement Plan	
SCA	Social Compliance Audit	
PV	Photovoltaic (the conversion of sunlight into electrical energy)	
Project Site	The Solar PV Site and overhead line grid connection	
Project Area	The geographic area comprising the Project Site and its immediate surroundings.	

SPS Safeguard Policy Statement

1. Introduction

The following report is a Land Acquisition Audit (LAA), which is designed to assess the land acquisition and involuntary resettlement impacts of the proposed Solar Power Project in Samarkand and recommend measures for managing impacts on affected households in line with the requirements of the Asian Development Bank (ADB) and the Government of Uzbekistan.

The LAA was produced by AECOM Limited (AECOM) in collaboration with Green Business Innovation (GBI), an environmental and social consultancy based in Uzbekistan, to respond to the requirements of the ADB.

1.1 Project Overview

The Government of Uzbekistan (GoU) aims to develop up to 5 gigawatts (GW) of solar power by 2030 through the development of privately financed and operated renewable energy projects. Scaling Solar is a World Bank Group program that assists governments to procure and develop large solar projects with private financing. World Bank Group's Scaling Solar Uzbekistan Round 2 program aims to add over 400 MW of clean and renewable PV energy to the country's energy mix. As part of this round, two sites — in Samarkand and Jizzakh regions have been identified for development.

This report covers the development of 180 MWac solar PV project in Kattakurgan District, Samarkand region of Uzbekistan, referred to as "the Project". The site is 426 ha, located approximately 20 km from Kattakurgan and approximately 50 km from Samarkand as shown in Figure 1.1 The Project will also comprise a 4.5 km overhead transmission line (OHL) from the on-site substation to the existing Ishtihan substation.

Masdar (Abu Dhabi Future Energy Company PJSC) is a global leader in renewable energy and sustainable urban development, with headquarters in Abu Dhabi, and has been appointed as the project developer for the Samarkand Solar PV Project. The Ministry of Energy of the Republic of Uzbekistan has made the land order in 2019 from the local Khokimiyat and therefore land is therefore earmarked for the project. At this time all lease holdings which intersected with the project were handed back to the state or altered to exclude the project area. The official land allocation to Masdar is still in progress.

Table 1-1: Key Project Characteristics

Characteristics

Location	Kattakurgan District, Samarkand region, Republic of Uzbekistan
Solar PV Site area	426 ha
Overhead grid connection line	4.5 km 220 kV Steel lattice towers
National grid substation	Ishtihan

The proposed site is in the Kattakurgan District, Samarkand region, in the Republic of Uzbekistan. The nearest communities are Bulakchi (1.2 km from the site) Suyunion (1.35km from the site) and Erkin Nafas and Damkhodza (both 0.87km from the site). The Project Site is approximately 20km from the city of Kattakurgan and approximately 50km from Samarkand. The site can be accessed via a road at the south end of the facility. The project location is shown below in figure 1-1.

Further details about the Project design, construction and operation are provided in Section 3 Project Description.

Samarkand Solar PV Project

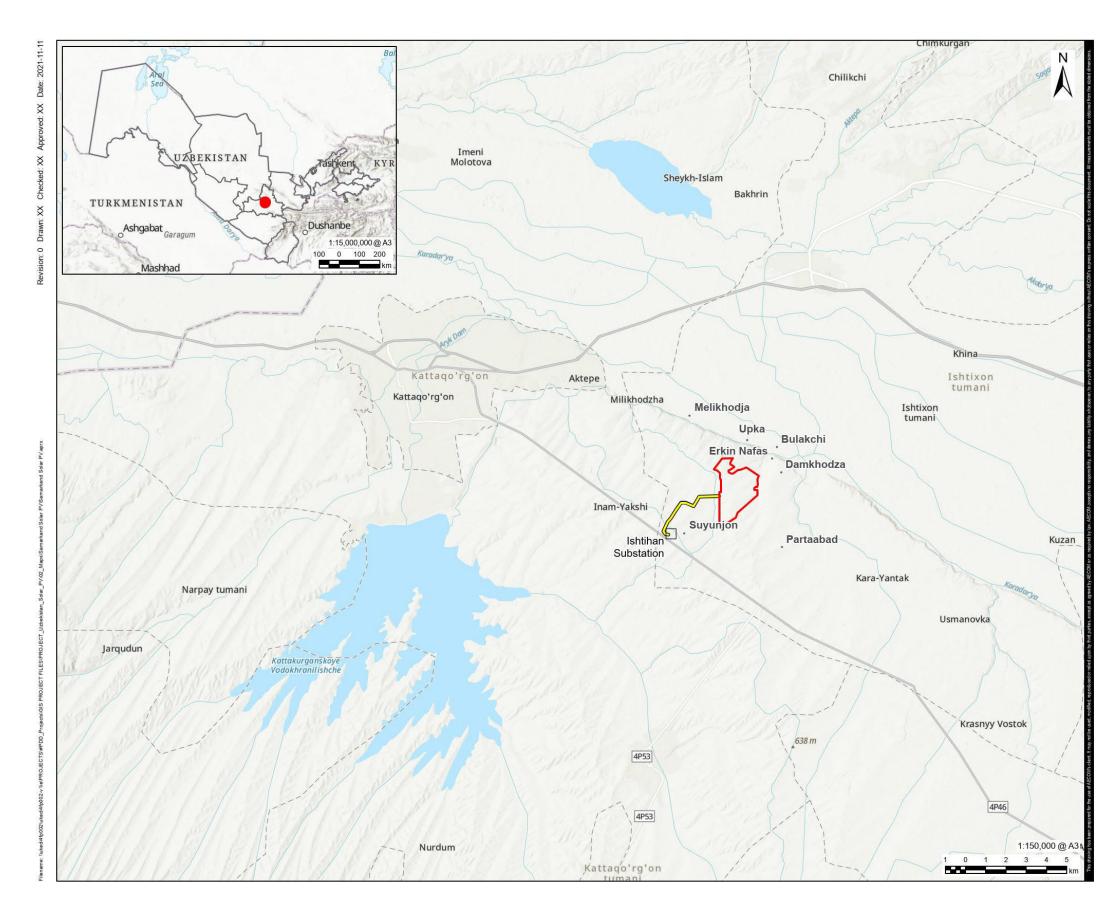


Figure 1.1 Site Context

Project number: 60667132

1.2 Scope and Objectives of the Land Acquisition Audit

The objectives of this LAA are to:

- identify past concerns related to impacts associated with land acquisition and economic and physical displacement, particularly for the 426 ha site designated for the solar power plant and land already allocated for other associated facilities;
- determine whether actions taken in the acquisition of land were in accordance with ADB's safeguard requirements and national legislation;
- identify and plan appropriate measures to address outstanding compliance issues; and
- Develop a Corrective Action Plan (CAP) that will address any issues identified during the audit by specifying time-bound actions to achieve and maintain compliance with the objectives, principles, and requirements of SPS and other social requirements and national legal requirements. agreed with the ADB and Masdar.

To meet the objectives above, the LAA will focus on past impacts associated with land acquisition, identifying any historic Project Affected Peoples (PAPs) who are all leaseholders (hereafter referred to as 'historic leaseholders') who have been subject to involuntary displacement when the land for the solar plant site was allocated for the development of the Samarkand Solar PV Project. Present impacts on land acquisition, particularly for other PAPs affected by the Project's OHL and other associated facilities will be mitigated by mitigation measures included in the Samarkand Livelihood Restoration Plan (LRP) developed in parallel with this LAA.

1.3 Structure of the Report

The Report includes five sections and is structured as below:

- Section 1 it outlines an overview of the Project, the scope and objectives of the Land Acquisition Audit.
- Section 2 it outlines the methodology and tasks applied in the preparation of the present audit.
- Section 3 it describes the Project and its components.
- Section 4 it presents applicable local and international standards with regards to the Project's social performance and management.
- Section 5 presents the Land Acquisition Review.
- Section 6 presents the Compliance Evaluation.
- **Section 7** It presents the proposed Corrective Action Plan.

2. Audit Methodology

The following section describes the methodology used to obtain relevant information for the development of the LAA. The audit has been a combination of document review of relevant government, company and other Project documentation and engagement activities with local authorities and historic leaseholders.

2.1 Document Review

AECOM undertook a review of existing documentation, including information gathered during the Environmental Social Impact Assessment (ESIA) studies, Stakeholder Engagement Plans (SEPs) and any further publicly available information to understand the socio-economic characteristics of the Project areas, including ethnic composition and the presence of vulnerable groups. AECOM carried out a review and a gap analysis of applicable legislative requirements as outlined in Section 4.

AECOM made a request to Masdar and relevant authorities of any documents relating to historic land acquisition and resettlement activities. This included:

- Land Transfer Agreements (In Russian) included in Appendix A.
- Private valuation report of historical leaseholder 4
- Environmental and Social Impact Assessment
- Scoping Report

With the exception of the Land Transfer Agreements, no other government documentation regarding historical land transfer were available.

2.2 Site Visit and Stakeholder Engagement

Using the SEP developed as part of the environmental and social scoping exercise and the information gained from the Document Review task, AECOM conducted stakeholder engagement activities to gather additional information regarding all the historic leaseholders to understand the context surrounding historic land acquisition activities, and understand the process followed, such as eligibility requirements, levels of compensation and support distributed. The AECOM team conducted semi-structured interviews of all historically impacted households guided by questionnaires to elicit specific information from participants. Table 2-1 below provides a summary of engagement activities undertaken as part of the LAA.

Table 2-1 Site visit engagement activities

Stakeholder Category	Stakeholder Engagement Methods	Location/ Timeline	Purpose	Consultatio n Disclosure Materials	Mean of Advance Notification	Responsibility
LAA						
 Head of Department Kattakurgan district on investment, innovation, support of privatized enterprises, free economic and small industrial zones as well the development of tourism (Representative of Khokimiyat) Representative of Cadastral office Representative of the Agricultural Department 	Face to Face	Khokimiyat Office 20th September 2022	 Historic land use on the Solar PV Area The land transaction process Known and potential impacts on stakeholders from the project. The 5 known historic leaseholders The 2 previous leaseholders that returned their land before the project The history of the land (e.g its use in soviet times) Identification of historically impacted people. Identification of vulnerable people and groups 	N/A	Advance notification by Telegram and Phone	AECOM & GBI
 Historic Leaseholder 3 Representative of Khokimiyat 	Face to Face	Khokimiyat Office 20th September 2022	 Gathered demographic information and current livelihood situation Understand how remaining/replacement land is used Discussed Land, crops and assets lost because of the project Discussed the historic process of land transaction Current challenges 	N/A	Advance notification by phone	AECOM & GBI
 Historic Leaseholder 4 Representative of Khokimiyat 	Face to Face	Khokimiyat Office 20th September 2022	 Gathered demographic information and current livelihood situation Understand how remaining/replacement land is used Discussed Land, crops and assets lost because of the project Discussed the historic process of land transaction Current challenges 	N/A	Advance notification by phone	AECOM & GBI
 Historic Leaseholder 5 Representative of Khokimiyat 	Face to Face	Khokimiyat Office 20th September 2022	 Gathered demographic information and current livelihood situation Understand how remaining/replacement land is used Discussed Land, crops and assets lost because of the project Discussed the historic process of land transaction 	N/A	Advance notification by phone	AECOM & GBI

Samarkand Solar PV Project

Project number: 60667132

Land Acquisition Audit

Stakeholder Category	Stakeholder Engagement Methods	Location/ Timeline	Purpose	Consultatio n Disclosure Materials	Mean of Advance Notification	Responsibility
			Current challenges			
Historic Leaseholder 1	Face to Face	At the project site 20th September 2022	 Gathered demographic information and current livelihood situation Understand how remaining/replacement land is used Discussed Land, crops and assets lost because of the project Discussed the historic process of land 	N/A	Advance notification by phone	AECOM & GBI
			transaction			
			Current challenges			
 Neighbours of Historic Leaseholder 2 Head of Makhallas Katta Kurpa Representative of Khokimiyat 	Face to Face	Outside residence of leaseholder 2 21st September 2022	 Discussed the location leaseholder 2 Confirmed that most of the family moved to Russia but the sister remained Obtained the phone number of the sister of leaseholder 2 	N/A	N/A	AECOM & GBI
Historic Leaseholder 2 Sister	Phone call	1 October 2022	 Gathered demographic information and current livelihood situation Understand how remaining/replacement land is used Discussed Land, crops and assets lost because of the project Discussed the historic process of land transaction Current challenges 	N/A	N/A	GBI
Historic Leaseholder 2	Phone call	4 October 2022	 Gathered demographic information and current livelihood situation Understand how remaining/replacement land is used Discussed Land, crops and assets lost because of the project Discussed the historic process of land transaction Current challenge Established that the family intend to move back to Uzbekistan and obtain land. 	N/A	N/A	GBI

2.3 Census & Socio-economic survey of displaced people

AECOMs local partner GBI has conducted socio-economic interviews of the historic leaseholders to understand how they have been impacted by resettlement and how their livelihood and quality of life has changed since, their accounts of how their life has changed has been triangulated with other sources as far as possible, including through interviews with representatives of the local Khokimiyat. The following households were identified and interviewed as part of the socio-economic census for the SCA and LRP:

Table 2-2 – Summary of affected households

Type of household	Solar PV Area	Overhead Transmission Line
		(Outside the scope of this SCA)
Historically Impacted	5 Households with leaseholds	0 Households with leaseholds
(the focus of this SCA)	0 informal users	0 informal users
Currently Impacted	0 Households with	4 Households with leaseholds
(Included in the LRP)	leaseholds/formal title	0 informal users
	42 households informally using the land (herders)	

2.4 Compliance Review

Based on the information gathered during the Document Review and the site visit, AECOM has developed the present audit report to identify and assessed the gaps between the approach used for historic land acquisition and ADB requirements, and provide specific recommendations, as appropriate, for additional work to bring the projects into conformance with ADB SPS Safeguard Requirements in the form of a Corrective Action Plan (CAP).

2.5 Limitation

During the site visit carried out for the present LAA, there are several limitations identified:

- Historic Leaseholder 2 has not been met face-to-face, only a phone conversation was carried out because they have moved from Uzbekistan to Russia. They do not have any current farmland in Uzbekistan after they handed back their land to the Khokimiyat.
- There are no records of previous engagements, surveys or meetings between historical leaseholder and the Khokimiyat during the land transfer process. This study relied only on the verbal accounts of each historical leaseholder and the local Khokimiyat office.
- AECOM and GBI have visited the project site, including land previously belonging to each historical leaseholder however the replacement/remaining lands of Historic Leaseholders (3,4 and 5) were not visited.

3. **Project Description**

This section provides an overview of the Project and the land holdings necessary for its implementation. A more detailed description of the Project and its components is available in the ESIA report.

3.1 **Project Components and Land Requirements**

3.1.1 Location

The proposed site is in the Kattakurgan District, Samarkand region, in the Republic of Uzbekistan. The nearest communities are Bulakchi and Damkhodzha. The Project Site is approximately 20 km from the city of Kattakurgan and approximately 50 km from Samarkand. The site can be accessed via a road at the south end of the facility. The Project Site area is approximately 426 ha.

The Site Coordinates are:

Table 3-1 Site Centre Point Coordinates

	Geographic (WGS 84)	WGS 84 UTM 42N
Longitude	66° 26' 50" E	374733
Latitude	39° 51' 46" N	4442916

The OHL route is 4.5 km, connecting the Project to the existing national grid substation Ishtihan.

3.1.2 Land Ownership and Use

The land in the Project area is classified as rainfed agricultural land and consists of open areas with mild slopes. The Zeravshan river is located approximately 2 km from the northern boundary of the proposed site. Most land around the project site is organised under Dekhan modality. Dekhan is one of the six kinds of arrangement for rural land. They are considered as peasant farms which are small family-run operations from 0.35 ha to 1 ha on land of one of the collective farms, that are the result of a process overseen by the collective farms. These can be inherited but may only be worked by family members.

The Project Site boundaries were optimised to use the available space excluding legally farmed land at the north end of the Project Site, the northern portions of the site with uneven topography and deep gullies, and the cemetery. The entire site was previously used for the cultivation of wheat but more recently the land was given over to a larger number of small farms. Past cultivation was evident across the entire site area.

AECOM understands that the cultivation of smaller parcels was not profitable and all but two farmers have left.



Figure 3.1 View to the centre of the site



Figure 3.2 Zarafshan river to the north of the site

The overhead transmission line has been designed with the purpose of avoiding any populated areas or isolated structures. In some sections, however, the corridor will need to cross along extensive areas of cultivation, whist several poles will need to be pegged within the boundaries of dekhan farms.

3.1.3 Solar Photovoltaic (PV) Technology

In general terms, solar PV technology converts the sun's energy into electricity using a series of solar panels, inverters and transformers to connect to the electricity grid.

PV cell technologies are broadly categorised as either crystalline silicon or thin-film. Crystalline silicon (c-Si) cells provide high efficiency modules. Thin-film cells provide a cheaper alternative but are less efficient. The performance of a PV module will decrease over time due to degradation. Degradation rate depends on the environmental conditions in the local area and the technology of the module.

The energy generated by the PV modules is then converted from direct current into alternating current electricity, conforming to the local grid requirements, by solar inverters. Inverters are arranged either in string or central configurations. String inverters enable individual string Maximum Power Point Tracking (MPPT) and require less specialised maintenance skills. String configurations also offer more design flexibility. Central configuration inverters are considered to be more suitable for multi-MW plants.

The performance ratio of a well-designed PV power plant will typically be in the region of 77% to 86% (with an annual average performance ratio of 82%), degrading over the lifetime of the plant. In general, good quality PV modules may be expected to have a useful life of 25 to 30 years.

The main components of the solar PV Project are:

- Solar PV modules: These convert solar radiation directly into electricity through the photovoltaic effect in
 a silent and clean process that requires no moving parts. The output from a solar PV cell is DC electricity.
 A PV power plant contains many cells connected together in modules which are then connected in strings
 to produce the required output.
- Inverters: These are required to convert the direct current electricity to alternating current for connection to the utility grid. Many modules in series strings and parallel strings are connected to the inverters.
- Module mounting (or tracking) systems: These allow PV modules to be securely attached to the ground at a fixed tilt angle, or on sun-tracking frames.

- Step-up transformers: The output from the inverters requires a further step-up in voltage to reach the alternating current grid voltage level. The step-up transformer takes the output from the inverters to the required grid voltage.
- The grid connection interface: This is where the electricity is exported into the grid network. The substation will also have the required grid interface switchgear such as circuit breakers and disconnects for protection and isolation of the PV power plant, as well as metering equipment.

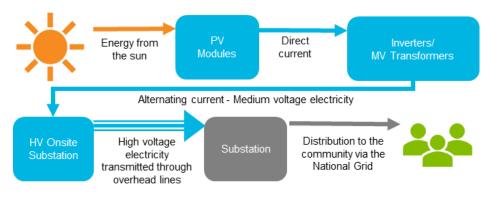


Figure 3.3 shows the key principles and associated structures of a PV facility.

Figure 3.3 PV Power Plant Overview

3.1.4 Land Take Requirements

The type of land impacts can be divided into three categories:

- Permanently affected areas include the Solar PV Area and the OTL footprints. These areas of land will
 be required by the project during construction and operation and will only become available to the
 community following the decommissioning of the project. Only the Solar PV Area is included within the
 scope of this SCA because there has not been any historic displacement that has occurred at the OTL
 footprint. The Solar PV area was previously occupied by five households with long term leaseholds (49
 years) as detailed in section 5.1 but now is used informally by herders who have been engaged as part
 of the LRP process.
- Temporarily affected areas are required during the construction phase and include the tower assembly areas adjacent to each tower footprint and an 18m wide right of way along the OTL required for the suspension of power cables. Access to each tower will be obtained via this right of way. The sterilization Zone includes land 32m meters either side of the OTL. The land inside the sterilization zone will not be occupied by the project however users of this land will be required to abide by safety conditions, in particular structures or trees over 6m tall cannot be present in this area. All other farming activities can continue inside this zone. The OTL crosses 4 long term (49 years) leaseholds the owners of which were engaged as part of LRP process. These temporarily affected areas are not part of the scope of this SCA.

Both this SCA and the LRP excludes the following project components which are still being finalised:

- The worker accommodation camp will not be located on site but rather workers will stay in existing accommodation at nearby settlements. It is not anticipated that there will be any displacement as a result of worker accommodation but if any are identified, this will trigger the need to update or addendum to this LRP.
- The access to the Solar PV Area is still not finalised and will be finalised prior to construction. The access route will however utilise the existing road network and is not expected to cause any displacement. Any displacement identified during final design of the access road will result in the need for an update or addendum to this LRP.
- The substation will be located within the existing substation land and will not require any land take.

3.1.5 Construction

3.1.5.1 Construction Programme

The construction is planned to start in 2023 and is expected to last approximately 18 months, with first power targeted in 2024. The key stages of construction, from mobilisation of workforce to commercial operation date.

3.1.5.2 Construction Activities

It is assumed that construction will be carried out by an EPC (Engineering, Procurement and Construction) contractor and that the main site preparation and construction activities will be the following (but not limited to):

- Site Preparation and PV Power Plant Installation:
 - Required road upgrades and widening of turning radii, where needed.
 - Import of components to Site.
 - Construction of temporary construction camp and construction lay-down area.
 - Site preparation: removal of vegetation and any remaining structures followed by grading of the solar PV and sub-station area and fencing of construction area for community safety.
 - Construction of the internal road network.
 - Construction of foundations, mounting structures, assembly, and erection of structures to support PV panels.
 - Construction of substation and electrical control room, site offices, storage, and services.
 - Installation of solar panels.
 - Construction of array enclosures and power block foundations and housing, and
 - Installation of cables.
 - Erection of permanent facility fencing.
 - Construction of transmission line and interconnection works at the existing Ishithan substation located at about 4.5 km from the Project site.
- Commissioning of the PV plant:
 - Mechanical and visual inspection.
 - Electrical and equipment testing.
 - Commencement of electricity supply into the grid.
- Site clean-up and reinstatement.

3.1.6 Operation

Masdar will be responsible for the design, build, finance, operation, maintenance, and transfer of a solar PV power plant of around 180 MWac in the Kattakurgan District, Samarkand Region of Uzbekistan. During the operational phase, JSC National Electric Grid of Uzbekistan will purchase the generated electricity as per the Power Purchase Agreement (PPA).

After commissioning, the transmission line will be transferred to JSC National Electric Grid of Uzbekistan for operations and maintenance. JSC National Electric Grid of Uzbekistan will be responsible for the maintenance of the safety protection zone under the transmission line including vegetation management and land use close to the line.

3.1.6.1 Routine Maintenance Activities

Operation and maintenance of the facility will include:

- Periodic cleaning of PV modules depending on soiling and sand/silt accumulation.
- Replacement of faulty PV modules.
- Preventative maintenance and repair of inverters, mounting structures, surge arresters, cables and PV junction boxes, and meteorological station.
- Maintenance of site security, fencing and gates.
- Cleaning of ditches and drainage culverts.
- Delivery of water and emptying the septic tank.
- General upkeep of the territory within the Solar PV Site.

3.1.6.2 Decommissioning

A typical design life of a solar PV facility is 20–30 years. The Project components will be continuously maintained throughout the lifetime of the Project. The condition of equipment will be reviewed at the end of the design life to determine whether it remains in a viable condition to continue operation after that time. The facilities may be upgraded or renewed based on the cost-benefit analysis.

The Project will be dismantled once it is no longer economical, and the land plot reinstated to its current state (albeit not reprofiled). Decommissioning of the PV power plant is expected to require 6–8 months to complete.

During decommissioning, all above ground infrastructure will be removed. It is anticipated that the redundant solar PV panels will be either recycled or sold for reuse, depending on market conditions at the time.

Below ground infrastructure such as buried cables will be removed to a depth of 0.5 m and backfilled with topsoil.

The site will be re-seeded with plants consistent with surrounding areas. The success of bio-restoration will be monitored for two dry seasons following decommissioning, and remedial actions will be taken at locations where rates of restoration are below the expected levels.

The decommissioning will abide by the relevant legislation and regulations that are applicable at the time and decommissioning will be planned at least six months in advance.

3.2 **Project Alternatives**

3.2.1 No project-Alternative

The first alternative considered for any new project is a no development option, which means not adding a low carbon (solar) generation capacity into the country's energy mix. Uzbekistan has vast natural gas reserves, and over 85% of electricity here is being produced from natural gas (International Energy Agency, 2020).

Presidential Decree No. PP-4477 of 4 October 2019 approved the Strategy for the Transition of the Republic of Uzbekistan to the Green Economy for the Period 2019–2030 (The President of the Republic of Uzbekistan, 2019). Priority goals of the Strategy include reducing specific greenhouse gas (GHG) emissions per unit of Gross Domestic Product (GDP) by 10% of the 2010 level and raising the share of the renewable energy sources in total electricity generation to more than 25% by 2030.

With the projected growing electricity demand, increasing the share of low-carbon energy generation, like solar, in the national energy mix is vital for carbon emissions reduction and mitigation of global climate change. Owing to its geographical location and climate Uzbekistan has significant solar potential. In case of a no development option, the opportunity to contribute to the achievement of the strategy goals will be missed.

3.2.2 Site Selection

In identifying a suitable site for solar energy developments, various elements needed to be considered. These included factors such as:

Solar resource

- Environmental designations
- Residential properties
- Site access
- Grid connection

With these criteria in mind, the GoU identified several potential sites for the utility scale solar PV facilities throughout the country, including Samarkand region. Following site screening visits by the engineering company TYPSA and decisions by the GoU, the Solar PV Site subject to this Audit was carried forward and selected for further studies. Detailed studies of land use and terrain in the originally identified area led to the exclusion of an area near the cemetery located to the northeast of the site and some areas with deep gullies and steep slopes towards the north.

It should be noted that the Site was presented to potential bidders by the GoU and as a result there was no opportunity for Masdar (the Developer) to influence site selection.

3.2.3 Environmental and Social Risk Assessment

An ESIA has been prepared in accordance with internationally accepted standards and its submission is upcoming in 2022. Its objectives were to:

- document legislative requirements of Uzbekistan for solar PV projects;
- describe the methodology and approach to be used in assessing impacts;
- identify the likely key environmental and social issues associated with the construction and commissioning, operation and maintenance, and decommissioning phases of the Project;
- frame the scope for the baseline studies that support the ESIA; and
- identify potential Project impacts that will be assessed further in the ESIA.

To satisfy the statutory requirements of the GoU, a separate national Environmental Impact Assessment (OVOS) report was developed concurrently with the international ESIA report. The OVOS has been submitted as of the date of this ESIA Report but has not yet been approved.

3.2.4 Land Acquisition

All historic leaseholders were notified by the Khokimiyat of the project need for the land in December 2019. According to interviews, each leaseholder was given an opportunity to "object" to the project however it is unlikely that this objection would prohibit the land transfer from proceeding and so should not be seen as part of a voluntary transfer.

According to interviews with historic leaseholder 4, their "consent" to transfer the land was only given on the provision that compensation would be issued. This was agreed with the Khokimiyat, but it never materialised due to the Khokimiyat passing away. This is non-compliant with ADB SPS requirements and corrective actions are included in section 6 and 7.

There are no official documents which detail the correspondence between the Khokimiyat and the historical leaseholders.

All historic leaseholders were then required to leave the site in January and February 2020. Leaseholders were not given any support or transport when leaving the site.

Alternative land was offered by the Khokimiyat to leaseholders who requested it however, due to the scarcity of available land this land was not "like for like" with the size and quality of it baring no similarity to the land lost. This alternative land was accepted by historic leaseholder 3 and 4 but rejected by leaseholder 2 due to its poor service provision. Historic leaseholders 1 and 5 still had economical land remaining and so did not receive additional land.

Since the historic leaseholds were terminated, the land has remained in the government reserve which is administrated by the local Khokimiyat. The land has been keep vacant in anticipation of the project at the request

of the Ministry of Energy. Masdar is currently in the process working with the Ministry of Energy on the final land order which will then transfer the land into the jurisdiction of the Ministry of Energy. The land will then be leased by Masdar from the Ministry of Energy.

The site is still being used informally by herders and community members gathering feed. The impacts on these informal users are not assessed as part of the Social Compliance Audit (SCA) due to its ongoing nature it is however addressed in the LRP.

4. Legal Review

The purpose of this section is to present the regulatory framework associated with land access restrictions and involuntary resettlement. A detailed gap analysis that presents the key differences between national legislation and ADB requirements is presented in Table 4-2 along with details of the actions the Project will take to address the identified differences.

4.1 Relevant Uzbekistan legislation

4.1.1 Overview of land legislation

Key legal instruments managing land governance in Uzbekistan, including land acquisition and resettlement are the Constitution of the Republic of Uzbekistan, the Land Code (1998), the Civil Code (1996) and various Resolutions as listed in the table below:

Table 4.4 Uzbekistan log	linetrumont	applicable to lan	d acquisition and	Irocottlomont
Table 4-1 Uzbekistan lega	a monument a	applicable to lai	iu acquisition and	resettiement

Legal Instrument	Objective
The Land Code (LC), 30 April 1998 (amended 15 November 2019)	Describes a condition for permanent land expropriation and temporary land acquisition.
Civil Code (CC), 29 August 1996 (amended 11 December 2019)	Regulates general rules of property seizure, determination of property cost and rights for compensation, terms of rights termination.
The Resolution of the Cabinet of Ministers (CoM) of the Republic of Uzbekistan <i>About Additional Measures to Guarantee Property Rights of Individual Persons and legal Entities and to Improve Procedures of Land Acquisition and</i> Compensations, 16 November 2019, n. 911 (replacing the older Resolution n. 97).	The resolution sets out procedures for compensation to individuals and legal entities in case of acquisition of residential lands for public needs and investment projects. The resolution defines that land expropriation can be implemented only after meaningful consultation with project affected people.
The resolution of CoM <i>On Measures to Improve the</i> <i>Procedure for Granting Land Plots for Urban development</i> <i>Activities and Other Non-agricultural</i> Purposes, on 25 May 2011, #146	Regulates resettlement compensations for the income loss, the value of agricultural loss belonging to landowners, users, tenants in case of land acquisition. Also, it regulates the provision of land to land compensation in case of agricultural and forest relates losses.
The Law of the Republic of Uzbekistan <i>About Privatization of Non-Agricultural Land</i> Plots, 13 August 2019, n. ZRU-552	Regulates general rules of privatization of non-agricultural lands, acquisition of privatized lands and procedure of compensation for acquisition of privatized lands for public needs.
Presidential resolution "On Measures to Improve the Effectiveness of Training and Realizing Projects with Participation of International Financial Institutions and Foreign Government Financial Organisations, on 16 July 2018, n. 3857	Confirms that the resettlement costs are paid based on assessment documents prepared by International Finance Institutions (IFIs) by their methodology.
The Law of Uzbekistan on Protection of Private property and Guarantees of Ownership rights, 22 September 2012 n. 336	The purpose of this Law is to regulate relations in the field of protection of private property and guarantees of property rights. It regulated the entitlement of property owners to full market value compensation in case of acquisition for the State needs.
Decree of the President of the Republic of Uzbekistan On Measures on Cardinal Improvement of the Investment Climate in the Republic of Uzbekistan", 1 August 2018 n. 5495.	The purpose of this decree is to ensure that land acquisition is effected only after carrying out meaningful consultations with the project affected people.
Resolution of the Cabinet of Ministers On the Procedure for the Formation and Use of Centralised funds for the Compensation to Affected Individuals and Legal Entities Due to Land Acquisition for the State or Public Needs, 26 December 2018 n. 1047.	The resolution fixes procedure for establishment of national and local centralized compensation funds and use financial resources for compensation of losses of project affected people due to acquisition of land for public needs under development programs initiated by central government and local Khokimiyats.
Law of the Republic of Uzbekistan <i>On Valuation Activity</i> " n. 811-l, 19 August 1999.	The law regulates relations related to the implementation of valuation activities and cover issues such as licensing of valuation activity, types of valuation values, valuation standards, cases for obligatory valuation, rights and obligations of valuation organizations, requirements for valuation report, responsibility for violation of valuation legislation, settlement of disputes etc.

Law of the Republic of Uzbekistan On Appeals of Physical and Legal Persons.	Main purpose of the law is to regulate issues related to appeals of individual persons and legal entities to government bodies.
The Resolution of the Cabinet of Ministers <i>On Approval of the Order of the Appointment and Payment of Social Allowances and Material (Financial) Assistance to Low-income Families</i> , 15 February 2013 n. 44.	The resolution regulates the mechanism of determination of vulnerable groups and their entitlements.
Presidential Decree "About Measures to Implement the Law On the state budget of the Republic of Uzbekistan for the Year 2020, 30 December 2019 n. PP-4555.	The presidential decree fixes exact amounts of all types of social allowances to be paid to low-income families in Uzbekistan.

4.1.2 Land Ownership

Management of land is governed by the rules stated within the Presidential Decree of June 8, 2021 No. UP-6243 "On measures for ensuring equality and transparency in land relations, reliable protection of land rights and their transformation into market asset". According to the Decree, land is allocated on the basis of the right of permanent use to State bodies, institutions, enterprises and citizens' self-governing bodies. Key provisions of the Decree are as follows:

- In implementing public-private partnership projects, land is allocated to the relevant public body, which in turn provides a private partner with a lease for the duration of the agreement.
- Agricultural land is allocated only on the lease basis following online auction.
- Non-agricultural land can be allocated on the basis of ownership and leases following an online auction.
- Local authorities are prohibited from directly allocating land plots.
- Cabinet of Ministers can directly lease land plots to agricultural clusters and to large investment projects.

4.2 Relevant ADB Standards and Policies

4.2.1 ADB Safeguard Policy Statement, 2009

ADB Safeguard Policy Statement (SPS 2009) The ADB Safeguard Policy Statement 2009 sets out the policy objectives, scope, triggers, and principles for the following three key safeguard areas:

- Environmental Safeguards screen and assess projects according to type, location, scale, and sensitivity and the magnitude of their potential environmental impacts, including direct, indirect, induced, and cumulative impacts;
- Involuntary Resettlement Safeguards screen and assess projects impacts of land acquisition and involuntary resettlement and propose measures to address the impacts, and;
- Indigenous People Safeguards screen and assess projects on impacts on indigenous peoples according to magnitude of impact in terms of customary rights of use and access to land and natural resource, socioeconomic status, cultural and communal integrity, health, education, livelihood, social security status, the recognition of indigenous knowledge, and the level of vulnerability of the affected Indigenous Peoples community.

For each Safeguards, ADB uses a classification system to reflect the significance of a project's potential impacts. Projects are classified into four categories: A, B, C or FI considering the significance of their impacts on Environment, Involuntary Resettlement or Indigenous Peoples.

4.2.2 ADB's Social Protection Strategy, 2001

The ADB Social Protection Strategy is the set of policies and programmes designed to reduce poverty and vulnerability by promoting efficient labour markets, diminishing people's exposure to risks and enhancing their capacity to protect themselves against hazards and interruption/loss of income. Social Protection consists of five major elements:

(1) Labour markets policies and programmes designed to facilitate employment and promote and efficient operation of labour markets;

(2) Social insurance programmes to cushion the risks associated with the unemployment, health, disability, work injury, and old age;

(3) Social assistance and welfare service programmes for the most vulnerable groups with no other means of adequate support;

(4) Micro and area-based schemes to address vulnerability at the community level; and

(5) Child protection to ensure the healthy and productive development of the future Asian workforce.

ADB's Social Protection Strategy requires the Borrower to comply with applicable national labour laws in relation to the Project, and take the following measures to comply with the core labour standards for the ADB financed portion of the Project:

(i) Carry out its activities in a manner consistent with the intent of ensuring legally permissible equal opportunity, fair treatment and non-discrimination in relation to recruitment and hiring, compensation, working conditions and terms of employment for its workers (including prohibiting any form of discrimination against women during hiring and providing equal work for equal pay for men and women engaged by the Borrower);

(ii) Not restrict its workers from developing a legally permissible means of expressing their grievances and protecting their rights regarding working conditions and terms of employment;

(iii) Engage contractors and other providers of goods and services:

a. Who do not employ child labour or forced labour;

b. Who have appropriate management systems that will allow them to operate in a manner which is consistent with the intent of (A) ensuring legally permissible equal opportunity and fair treatment and non-discrimination for their workers, and (B) not restricting their workers from developing a legally permissible means of expressing their grievances and protecting their rights regarding working conditions and terms of employment; and

c. Whose subcontracts contain provisions which are consistent with paragraphs (a) and (b) above.

4.2.3 ADB Access to Information Policy, 2019

The objective of the Access to Information Policy is to promote stakeholder trust in ADB and to increase the development impact of ADB activities. The policy reflects ADB's commitment to transparency, accountability, and participation by stakeholders in ADB-supported development activities in Asia and the Pacific. It also recognises the right of people to seek, receive, and impart information about ADB's operations.

The Access to Information Policy (AIP) is based on the following principles:

(i) *Clear, timely, and appropriate disclosure*. ADB discloses information about its operations in a clear, timely, and appropriate manner to enhance stakeholders' ability to meaningfully engage with ADB and to promote good governance.

(ii) *Presumption in favor of disclosure*. Full disclosure of information is not always possible. For example, ADB needs to explore ideas, share information, hold candid discussions, and freely debate ideas internally and with its members or clients.

(iii) *Limited exceptions.* Full disclosure of information is not always possible. For example, ADB needs to explore ideas, share information, hold candid discussions, and freely debate ideas internally and with its members or clients.

(iv) *Proactive disclosure*. ADB proactively shares its knowledge products and information about its operations in a timely manner to facilitate participation in ADB decision-making.

(v) *Sharing of information and ideas*. The AIP includes processes by which people may equally seek, receive, and convey information and ideas about ADB operations.

(vi) *Providing information to project-affected people and other stakeholders*. ADB works closely with its borrowers and clients to ensure two-way communications about ADB projects with project-affected people and other stakeholders.

(vii) *Country and client ownership*. ADB borrowers and clients own the projects that ADB supports or in which the bank invests. Thus, in some cases, the views of borrowers and clients regarding the content and timing of disclosure are considered before documents are disclosed.

(viii) *Clear appeals process*. A clear process to appeal an ADB decision not to disclose requested information is an important part of a meaningful disclosure framework.

(ix) *Continuous monitoring*. ADB monitors the effectiveness of the policy, learns lessons from its successes and shortcomings, and stays abreast of new technologies and practices.

4.2.4 ADB's Gender and Development Policy, 1998

ADB's policy on gender and development (GAD), approved in 1998, adopts gender mainstreaming as a key strategy for promoting gender equity. This requires gender concerns to be treated as a cross-cutting theme influencing all social and economic processes.

The GAD policy provides a policy framework; introduces institutional mechanisms to address gender concerns in ADB's programme of activities; and supports a greater emphasis on gender issues in all ADB operations. Specifically relevant to the projects are the following elements:

- *Gender sensitivity*: on how operations affect women and men, and to take into account women's needs and perspectives in planning its operations; and
- *Gender analysis*: to assess systematically the impact of a project on men and women, and on the economic and social relationship between them; and
- *Gender planning*: to formulate specific strategies that aim to bring about equal opportunities for men and women; and
- *Mainstreaming*: to consider gender issues in all aspects of project operations, accompanied by efforts to encourage women's participation in the decision-making process in development activities.

4.3 Other Relevant International Standards and Guidelines

4.3.1 World Bank Group General EHS Guidelines (2007)

The World Bank Group General EHS Guidelines contain the performance levels and measures that are generally considered to be achievable in new facilities by existing technology at reasonable costs. It covers topics such as environmental, occupational health and safety ("OHS"), community health and safety and construction and decommissioning.

4.3.2 World Bank Group EHS Guidelines for Electric Power Transmission and Distribution (2007)

The World Bank Group EHS Guidelines for Electric Power Transmission and Distribution are specific guidelines for EHS issues associated with electric power transmission and distribution that occur during the construction and operation phases of a facility. This covers risks, mitigation measures, and monitoring recommendations for:

- Environmental issues during the construction phase of power transmission and distribution projects, such as terrestrial habitat alteration through right-of-way construction and maintenance;
- OHS hazards specific to electric power transmission and distribution projects, such as working with live power lines and working at height;
- Community health and safety impacts during the construction, operation, and decommissioning of transmission and distribution power lines, such as electrocution and visual amenity.

4.3.3 International Covenant on Economic, Cultural and Social Rights (CESCR) (1996)

CESCR is an international human rights treaty adopted by the United Nations General Assembly on 16 December 1966. Uzbekistan ratified CESCR in 1995. It ensures the enjoyment of economic, social and cultural rights, including the rights to education, fair and just conditions of work, an adequate standard of living, the highest attainable standard of health and social security.

The UN last examined how well the Uzbekistan is implementing CESCR and published its recommendations in 2022. These included but not limited to (United Nations Human Rights, 2022):

- Domestic application of the Covenant: provisions of the Covenant are rarely invoked in courts.
- Independence of the judiciary: various shortcomings in relation to the independence of the judiciary, such as the interference by the executive and the legislative branches in the selection of the judges of the Constitutional Court and the Supreme Court and in the appointment of judges.
- *National human rights institution*: the lack of a transparent process for the selection and appointment of the Ombudsman, and the inadequate level of resources, which adversely affects its functioning.
- Civil society: inability to operate freely due to restrictions.
- *Corruption*: corruption remains prevalent and the lack of information on the availability of safe and accessible channels for reporting corruption.
- *Climate change:* insufficient adaptation measures taken to address the impact of climate change on the population, especially the projected reductions in water resources.
- *Maximum available resources*: the share of gross domestic product allocated to public spending remains low, notwithstanding its increase since 2011.
- Non-discrimination: the lack of comprehensive anti-discrimination legislation and policy frameworks;
- *Refugees and asylum seekers*: the lack of a comprehensive legal and policy framework for refugees and asylum seekers, which hinders their access to economic and social rights.

4.3.4 Fundamental International Labour Standards (ILO) Conventions

The International Labour Organization (ILO) Governing Body had initially identified eight "fundamental" Conventions, covering subjects that were considered to be fundamental principles and rights at work:

- Freedom of association and the effective recognition of the right to collective bargaining;
- The elimination of all forms of forced or compulsory labour;
- The effective abolition of child labour; and
- The elimination of discrimination in respect of employment and occupation.

In June 2022, the International Labour Council (ILC) adopted a Resolution on the inclusion of a safe and healthy working environment in the ILO's framework of fundamental principles and rights at work.

The fundamental instruments are:

- Freedom of Association and Protection of the Right to Organise Convention, 1948 (No. 87)
- Right to Organise and Collective Bargaining Convention, 1949 (No. 98)
- Forced Labour Convention, 1930 (No. 29) (and its 2014 Protocol)
- Abolition of Forced Labour Convention, 1957 (No. 105)
- Minimum Age Convention, 1973 (No. 138)
- Worst Forms of Child Labour Convention, 1999 (No. 182)

- Equal Remuneration Convention, 1951 (No. 100)
- Discrimination (Employment and Occupation) Convention, 1958 (No. 111)
- Occupational Safety and Health Convention, 1981 (No. 155)
- Promotional Framework for Occupational Safety and Health Convention, 2006 (No. 187)

International labour standards are primarily tools for governments which, in consultation with employers and workers, are seeking to draft and implement labour law and social policy in conformity with internationally accepted standards. For many countries, this process begins with a decision to consider ratifying an ILO Convention.

4.4 Gap analysis between ADB requirements and Uzbekistan Legislation on land acquisition and resettlement

The table below provides an analysis of the gaps between land acquisition requirements under national legislation and ADB requirements to identify additional actions and level of compliance.

Table 4-2 Gap Analysis and expected additional actions

Subject	ADB's SPS (2009) requirements	Republic of Uzbekistan	Gaps and expected actions	Corrective Action	
Livelihood rehabilitation	ADB Policy requires rehabilitation/ improvement of project affected people's livelihood standards.	Notion of livelihood rehabilitation not included by national legislation. However, the Presidential Resolution n. 3857 requires addressing the livelihood issue for IFI funded projects.	No obligation under national legislation but there is expectation on international funded project to rehabilitate/improve livelihood standards based on other projects in country.	Livelihood Restoration to be provided to those eligible as part of a LRP.	
			No formal livelihood restoration developed by the GoU as part of the land transfer however some ad-hoc support was provided by the Khokimiyat in the form of assistance drilling a well for one leaseholder (unsuccessfully) and some replacement land was provided, this however did not fully restore the livelihoods of all the historic leaseholders.		
Compensation entitlements	Project affected people with formal title have to be compensated for lost land/other assets.	Project affected people with formal title are compensated for lost land/other assets.	Same in principle/ application however there are gaps relating to this project.	No action required in principle (however see Corrective Action Plan which addresses the issue of a failure	
			Some replacement land was provided to some leaseholders but it was not like-for like (not of equal size and quality). Not all improvements to the land were compensated.	to provide compensation)	
	Project affected people with some form of title have right to be compensated for lost land and assets after the local authority helps them in formalised their assets.	Project affected people with some form of or no legal title are not distinguished and considered non-legal as formalisation is the responsibility of the project affected people.	some form or no legal title based on other	Project affected people with some form of title should be compensated for lost land and assets.	
	Project affected people with no legal title	Non-legal project affected people have no right to be compensated for land and non-	projects in country.	PAPs with no legal rights to land	
	are compensated for lost non land assets.	land assets. However, the Presidential Resolution n. 3857 applies for addressing IFI funded projects.	The SPS requirement will be followed. PAPs with no legal rights to land will be compensated for their non land assets provided these were constructed prior to the cut-off date.	should be compensated for their non land assets provided these were constructed prior to the cut-off date (not applicable to this project).	
Compensation – Permanent loss of land	Replacement land as preferred option or cash compensation at full market rate. For both legal/ legalizable project affected people.	Replacement land for project affected people with a legal title. However, the Presidential Resolution n. 3857 applies in relation to project affected people with some form of title and non-legal project affected for addressing IFI funded projects.	No reconciliation needed in principle however there are gaps relating to this project. Some replacement land was provided to some leaseholders but it was not like-for like (not of equal size and quality).	No action required in principle (however see Corrective Action Plan which addresses the issue of a failure to provide compensation)	

Samarkand Solar PV Project			Project number: 60667132		
Land Acquisition Audit	Land Acquisition Audit				
Compensation – Replacement of leased land	Based on replacement of lost income through cash compensation of gross income multiplied by the remaining lease years or through a replacement land lease.	Based on lease replacement and compensation in cash for all losses including lost profit.	Same in principle however there are gaps relating to this project.	No action required in principle (however see Corrective Action Plan which addresses the issue of a failure to provide compensation)	
Compensation – Loss of structures/ buildings	Cash compensation at replacement cost for lost item free of depreciation and transaction costs.	Cash compensation at replacement cost for lost item free of depreciation, transaction costs, and other deductions.	No reconciliation needed in principle however there are gaps relating to this project Not all improvements to the land were compensated.	No action required in principle (however see Corrective Action Plan which addresses the issue of a failure to provide compensation)	
Compensation – Loss of indirectly affected items	Non-affected parts of an asset no longer usable after impact will have to be compensated as well.	The law requires that all losses including lost profits is to be compensated to all project affected people with a legal title.	Same in principle and application. No gap.	No action required	
Compensation – Loss of trees	Irrespective of legal land occupancy status, compensation at market value.	Unproductive as well as productive trees affected by a public project are to be compensated. There are different approaches in use for valuation of unproductive and productive trees. Compensation for the lost trees is separated from compensation for lost profits	Same in principle. Application process varies for various categories of trees, viz., productive or non-productive. No gap. There are gaps relating to this project because not all improvements to the land were compensated.	No action required in principle (however see Corrective Action Plan which addresses the issue of a failure to provide compensation)	
Compensation – Loss of crops	Compensation of crop at market price.	Loss of crops to be compensated. There are two forms of compensation for loss of crops: i) compensation for uncompleted agriculture production and ii) compensation of lost profit as average income for the last three years, multiplied by 4	Same in principle but here are gaps relating to this project because not all improvements to the land were compensated.	No action required in principle (however see Corrective Action Plan which addresses the issue of a failure to provide compensation)	
Compensation – Loss of jobs	Indemnity for lost income ensuring the rehabilitation of project affected people. As a good practice, application on stoppage period up to a maximum of 6 months of declared salary (formal employees) or minimum salary (informal employees.) Compensation directly disbursed to project affected people.	severance pay of a maximum of 1 month's average salary depending on the length of the employment lost. All losses (including real damage, lost profits) are to be	No gap.	No action required	
LRPning (LRP), assessment and valuation of impacts	LRP preparation includes: a) impacts assessment/ census of project affected people; b) definition of entitlements, income/livelihood restoration strategy, grievance redress mechanism, institutional arrangements; c) consultation results; d) monitoring and reporting; e) budget and implementation schedule.	There are no requirements to prepare a LRP. LRP planning entails similar but simpler assessment/survey efforts than ADB Policy.	LRP planning is a gap in the country system vis-à-vis ADB's requirements. No LRP was developed by the GoU as part of the land transfer.	LRP to be developed	
Information disclosure	Resettlement-related documents to be timely disclosed in the AP language.	No disclosure requirement exists.	A gap identified. Disclosure did occur but it was informal there are no informal records of this. Historic leaseholders	LRP to be disclosed.	

Samarkand	Solar	ΡV	Project
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			however confirmed that the process was clear.	
Public consultation	Meaningful public consultations are to be held with the project affected people. Project affected people should be informed about their entitlements and options, as well as resettlement alternatives	Public consultation. Matters of local importance to be publicly discussed with local authorities. But no requirement to consult directly with the project affected people. Presidential Resolution n. 5495 requires carrying out meaningful consultations with the affected persons before resettlement activities start.	A partial gap identified. Engagement does occur it is typically informal there are no informal records of this. Historic leaseholders however confirmed that the process was clear.	Meaningful public consultation is to be held regarding the LRP and future compensation agreements.
Grievance procedure.	A Grievance Redress Mechanism (GRM) is to be established for each project. Information on GRM to be communicated to the project affected people.	Grievance Procedures. Each state agency/ministry must follow to detail instructions (approved by government) on registering and reviewing the concerns and claims from citizens	Same in principle but it is not evidence that this formal process is adhered to.	Project grievance mechanism to be formally explained to historic PAPs and all grievances to be logged and addressed by the project. Official channels with the government must remain open also.
Conditions of asset acquisition	Property can be acquired only after full compensation is paid to the project affected people.	Property can be acquired only after full compensation is paid to project affected people.	Same in principle but there are gaps relating to this project because not all improvements to the land were compensated.	No action required in principle (however see Corrective Action Plan which addresses the issue of a failure to provide compensation)
Assistance to vulnerable and severely affected project affected people	These project affected people are to be identified and special assistance is provided to restore/ improve their pre- project level of livelihoods.	No corresponding requirement in the country system, but there are a number of legislative documents related to social support and livelihood improvement measures considered by the GoU to consider social allowances and needy families through two Cabinet of Ministers resolutions and to consider disabled people through the Law on social protection of disabled people. Thus, support of vulnerable segments of the population is provided on the regular basis by the GoU on central and local levels and does not require additional payments in connection with the project implementation.	Gap Identified, support provided by the government is not project specific and only applies to people who come forward requesting assistance. Support is also not guaranteed. Vulnerable households must be subject to safeguards outlined in the LRP and additional focused monitoring.	Vulnerable households must be subject to safeguards outlined in the LRP and additional focused monitoring.

5. Land Acquisition Review

The following section describes the socio-economic baseline of the location and historic leaseholders affected by the involuntary land acquisition and provides a description of the land acquisition arrangements.

5.1 Socio-economic Information

The land required for the proposed site is in the Kattakurgan District, Samarkand region, in the Republic of Uzbekistan. The nearest communities are Bulakchi and Damkhodzha. Based on information obtain during the preparation of the ESIA and the site visit carried out for the present LAA, there are 5 distinct areas within and adjacent to the project site that were being used for both sanctioned and unsanctioned farming activities, as shown on Figure 5.1 The status of historic leaseholders in the affected areas, is described below:

- <u>Area 1:</u> a registered farm in a long-term lease contract with the district government, which sits adjacent to the project site's north-western boundary. As part of the government optimisation process, the farmer was given 10 hectares (ha) of land. In 2020 he returned 7 ha of the land for the Project voluntarily, as he was not using it and did not make any improvement on the land. He believed that the 3 ha of land were enough for him and his household. The farmer has a house outside of the project area on the remaining 3 ha and one in the village. The farmer has been growing peas and fruits, herding 50 sheep and has a well next his property. The leaseholder is currently an employee of Masdar.
- <u>Area 2:</u> is a registered farm of 12ha in a lease contract with the Khokimiyat of Kattakurgan for the last 4 years. This farmland is adjacent to the project's north-eastern boundary. The farm is leased and used by five siblings (three brothers and two sisters) and their children two siblings have relocated to Russia, while the remaining siblings are still using the land near the project to keep livestock (four cows) and grow crops such as watermelons and melons, tomatoes, potatoes, sesame on 1 ha and winter wheat. The siblings were originally offered a replacement plot of land but this land was not appropriately serviced (i.e. no power line for pump, no well for water) and the siblings refused the replacement land. They reached an informal agreement with the Khokimiyat to obtain monetary compensation instead, which never materialised. As a result, the siblings made considerable investment in their land, including building a well and an overnight shelter, before it was acquired for the project incurring into considerable debt.
- <u>Area 3:</u> a registered farm of 60 ha used to grow crops (grain, barley, wheat) and for livestock grazing. The historic leaseholders are an elderly couple with married children and grandchildren. The couple base their income from the remittance from two of their children currently abroad and from state pension. The whole 60ha was acquired by the project and the historic leaseholder was allocated replacement land of 20 ha by the Khokimiyat. The historic leaseholders practice rain-fed agriculture, including peas and wheat the yield depends on the weather conditions. During the site visit, the leaseholder stated that only half of his current land (10 ha) is adequate, and the other 10 ha are unsatisfactory. Although he had livestock grazing in the land acquired by the project as well as agricultural equipment and a container, the replacement land is small and not suitable for grazing sheep and the farmer never received support with the removal and transfer of the agricultural equipment and a container.
- <u>Area 4:</u> is a registered farm of 67 ha which was used for agriculture (15ha) and herding livestock (52 ha). The farmer made substantial improvement on the land including a water well, electricity supply and a shelter. They planted a lot of crops from 2016 until 2020, such as wheat, different vegetables, grapes and fruit trees. The historical leaseholder was allocated 10.5 ha 8.5 ha are used for cultivation of watermelon, melon, and wheat, and the remaining 2 ha are allocated for livestock herding as they recently bought 10 sheep. The new allocated land does not have regular access to water with the farmer relaying on collecting water from a nearby-channel using electric pumps but the electricity gets cut off on a regular basis and struggling to achieve the level of yields she had prior to the project acquiring land. The farmers receive state pension as additional income.
- <u>Area 5:</u> a registered farm of approximately 57 ha and the project acquired 35 ha. The leaseholder current farm is 15 ha, which are used for agriculture (10 ha) and for pasture (5 ha) the farmer grown rainfed wheat and have 25 sheep. The farmer has disabilities, both him and his wife obtain state pension.



Figure 5.1 Historic leasehold areas to affected by the Project

5.1.1 Identified vulnerabilities

The one or more of the following vulnerability criteria have been applied to the historic leaseholders identified by the LAA as outlined in Table 5-2.

Table 5-1 Vulnerability categories

Vulnerability	Explanation
Families with disabled parents or children	Families with a disabled adult or child are likely to be particularly susceptible to any changes in their socio-economic status, due to the need to provide care for the affected person.
Children and young people	Children and young people are vulnerable with respect to their health, relative inability to advocate for their own interests and to protect themselves from harm. Children are highly dependent on others to satisfy their basic needs, and this makes them particularly vulnerable.
An elderly person (over 65 years old)	Older people may not be as economically active compared to younger people and may be more vulnerable to any change in their livelihood or living conditions. Older people may also experience greater mental stress when dealing with significant change.
People in poor health	People living with physical and/or mental disabilities, or poor health status, may be vulnerable as they may experience difficulties in accessing Project-related (and non-Project-related) employment opportunities and/or undertaking livelihood activities, thereby constraining their ability to provide for themselves, leading to a reliance on relatives, community members, NGOs, and the government for support. People living with physical and/or mental disabilities, or poor health status, may be subject to discrimination and marginalisation in the workplace and/or the local community. Differential treatment and/or exclusion in these settings may lead to social isolation and reinforce the vulnerability of this group. People living with physical and/or mental disabilities, or poor health status, may need specific types of assistance to be keep adequately informed about the
	Project, resettlement choices, and may not understand written documents used during a resettlement implementation process. They also be discriminated against which could lead to reduced access to health care, thereby exacerbating the health problems experienced by this category of vulnerable group.
Households in financial difficulty or under the poverty line	Households in substantial debt may use any cash provided to clear (some or all) of their debts instead of using the money to restore their livelihood and standard of living. Additional support may be needed to these households. Households who have a very low-income are also considered to be vulnerable as any minor change in their livelihood could have significant effects.

Households or individuals who fit into one of the above criteria were identified using several information sources:

- <u>Socio Economic Census</u>: The socio-economic census of leaseholders and informal land users included a number of questions to identify vulnerable individuals, including household demographics, health of family members, sources of and income level.
- <u>Women and Youth Notepad</u>: The local Khokimiyat keep a record of vulnerable women and youth which have requested support. These are known as the Women and Youth "note pad". The Khokimiyat provided a list of known vulnerable Women and Youth that are known within the affected households.
- <u>Key informant interviews</u>: Interviews with Khokimiyat, local Mahallas and affected people were also used to identify any vulnerable households or individuals.
- <u>Background research</u>: Some groups cannot be easily identified individually in a survey due to affected person to reveal personal information but are known to exist through background research. Marginalised women in the household are one example of this.

Table 5-2 Summary of Project Affected Historical Leaseholders

Household reference	Total number of people	Historic land acquisition actions	Identified compensation and vulnerabilities issues	Considerations for the Corrective Action Plan
Historic Leaseholder #1	8 (5 Male, 3 Female)	Land reduced from 10 ha to 3 ha	 Vulnerability No applicable vulnerabilities Compensation issues Leaseholder voluntarily exchanged their land on the smaller size land, requesting no compensations. No outstanding compensation issues (on assets and crops) Livelihood Household was not using previous land taken by the project and has since been employed by the project 	 No compensation needed No livelihood restoration needed (on the condition that the farmer remains employed)
Historic Leaseholder #2	18	Entire leased land (12 ha) obtained by GoU for the Project. Replacement land reject sue to suitability – no alternative (including cash compensation provided)	 Vulnerability Households in financial difficulty or under the poverty line. Household is facing considerable debt as a result of the project's land acquisition Compensation issues Household did not receive replacement land or compensation. Livelihood: Household had livelihood impacted because they were using the land when it was transferred and they have had difficulty restoring their livelihood on replacement land. Substantial amount of money was invested into the development of the previously leased land, which has not been recouped. 	 Provide the household with any outstanding compensation The household is eligible for livelihood restoration Provide household with a disruption allowance
Historic Leaseholder #3	5 (3 Male, 2 Female)	Entire leased land (60 ha) obtained by GoU for the Project. 20 ha of replacement land allocated.	 Vulnerability Household heads are elderly Households in financial difficulty or under the poverty line. Household heads obtain the lowest state pension Compensation issues Leaseholder voluntarily exchanged their land on the smaller size land, requesting no compensations, No outstanding compensation issues (on crops or assets) Transport allowance required for moving agricultural equipment and container. Current land is undersize and unsuitable for grazing Livelihood: Household livelihood impacted because replacement land provided is smaller than the land he was using in the project site. The replacement land is also of poor quality 	
Historic Leaseholder #4	6 (4 Male, 2 Female)	Entire leased land (67 ha) obtained by GoU for the Project. 10.5 ha of replacement land allocated.	 Vulnerability No applicable vulnerabilities Compensation issues Household did not receive compensation on the investment made to improve the land 	 Provide the household with any outstanding compensation The household is eligible for livelihood restoration Support in accessing water to be allocated

Samarkand Solar PV Project		Project number: 60667132	
Land Acquisition Audit			
		 Current land does not have reliable access to water No disturbance allowance provided Livelihood: Substantial amount of money was invested into the development of the previously leased land, which has not been recouped, causing considerable debt to the household. 	Disturbance allowance to be allocated
Historic 4 (3 Male, 1 Leaseholder #5 Female)	Land reduced from 57 ha to 22 ha, of which only 15 ha are used.	 Vulnerability Household head is elderly and with disabilities Compensation issues Leaseholder voluntarily exchanged their land on the smaller size land, requesting project employment (for children) as compensation. No outstanding compensation issues (on assets and crops) No disturbance allowance provided Livelihood: Household livelihood impacted because their land size was reduced due to the project, and they had to reduce their herd of sheep from 70 to 25 	 No compensation needed. The household is eligible for livelihood restoration Disturbance allowance to be allocated

5.1.2 Presence of Indigenous Peoples and vulnerable ethnic groups

As of 2020, the estimated total population in Uzbekistan was 34,232,050, just under 50% of whom live in rural areas (WBD, 2021). Uzbeks account for 83.8% of the population, while other ethnic groups such as the Tajiks, Kazakhs, Russians, Karakalpak, Tartars comprise the remaining 16.2% (CIA, 2021). Uzbek is the only official and most widely spoken language in the country, spoken natively by approximately 85% of the population. Russian has widespread use as an inter-ethnic communication language and as a language of governance. Other ethnic languages spoken in the country are Tajik, Kazakh, Tatar, Kyrgyz. and others.

During consultations the Deputy Khokim on Women and Families for the Kattakurgan Khokimiyat shared that there is a registry of vulnerable families and individuals in the Project Area of Influence (AoI) and thus can communicate information regarding the project directly to them where necessary.

Based on the information obtained during the site visit and stakeholder engagement, none of the historic leaseholders affected by the project is a member of an ethnic group that meeting ADB criteria:

- i. self-identification as members of a distinct indigenous cultural group and recognition of this identity by others;
- ii. collective attachment to geographically distinct habitats or ancestral territories in the project area and to the natural resources in these habitats and territories;
- iii. customary cultural, economic, social, or political institutions that are separate from those of the dominant society and culture; and
- iv. a distinct language, often different from the official language of the country or region.

5.2 Land Acquisition and Involuntary Resettlement

5.2.1 Land Acquisition Process

The project-related land acquisition and restrictions on land use can have adverse impacts on communities and persons that use this land. Involuntary resettlement refers both to physical displacement (relocation or loss of shelter) and to economic displacement (loss of assets or access to assets that leads to loss of income sources or other means of livelihood) as a result of project-related land acquisition and/or restrictions on land use.

Resettlement is considered involuntary when affected persons or communities do not have the right to refuse land acquisition or restrictions on land use that result in physical or economic displacement. This occurs in cases of (i) lawful expropriation or temporary or permanent restrictions on land use and (ii) negotiated settlements in which the buyer can resort to expropriation or impose legal restrictions on land use if negotiations with the seller fail.

The acquisition of land for the Samarkand Solar PV Project did not require the relocation of houses/dwellings within the Project Site. Therefore, physical resettlement was not required for this Project. The ESIA and LAA identified that a total of five households were affected by historical resettlement when land was acquired by the State and allocated for its solar development. These historic leaseholders used their land to primarily graze livestock (cows and sheep) and grow crops.

The sections below provide an outline of the land acquisition process based on information provided by stakeholders during the LAA site visit.

5.2.2 Land Acquisition Arrangements

Based on documentation reviewed and engagement activities conducted during the LAA site visit, the land acquisition process applied by the government for the acquisition of land consisted of formal and informal activities carried with limited documentation.

A summary of engagement activities taken place as part of the International Finance Corporation (IFC) "Scaling Solar Uzbekistan Round 2" projects, states that some contradictory information on land uses within and surrounding the project site came to light during the consultations that took place in September 2020:

 According to District authorities, there was no legal use of land, although some informal use for cattle grazing occurred in springtime.

- Some participants indicated that no structures had ever been present on the project site (as grazing would mostly take place 1.5-2km away).
- Whereas representatives from the Cadastre Department of Kattakurgan District indicated that while there were structures made of light construction materials on the site these had been demolished after the official allocation of land for the project, when the local population was instructed to remove all structures from the project area, in accordance with the Decree of the Cabinet of Ministers No.416.
- The process for land acquisition and compensation was explained by the Kattakurgan District Cadastre Department:
 - The tenure of agricultural land is based on long-term contracts between Khokimiyat and individual farmers. A specific clause in the contract regulates land acquisition for state needs.
 - Based on the contract, compensation is paid unless it is proved that the land has not been used for agricultural purposes. If structures are present and legally registered, compensation is also paid. If there are crops on the land, compensation is paid for yield.
 - Compensation is agreed only after the last crop cycle has been harvested. Agronomists of the District's agricultural departments determine the amount of compensation based on crops productivity, market price, future yield, etc.
- Participants were shown an updated satellite image in which a well-developed farm and some structures were clearly present inside the project site. Kattakurgan District representatives stated that where there was a formal contract between the farmer and Khokimiyat, then compensation will be paid based on the contract.
- Where there is no formal contract IFC PS5 entitles informal settlers to assistance and compensation of assets. However, representatives from Kattakurgan District stated that usually, where structures are not residential and not official, compensation is not paid. There can be assistance, but through volunteers, aksakals (mahalla elderly leaders), and other unofficial assistance.

Interviews with historic leaseholders have highlighted that promises for compensation or any additional support (e.g. access to water, transport of equipment) were generally made by the Khokimiyat and individual farmers and where rarely documented. Unfortunately, the death of the Khokimiyat of Kattakurgan in 2020 meant that for some leaseholders, these promises have remained unfulfilled and there is no clarity on who is responsible for carry out these actions.

5.2.3 Methodology for Acquiring Land and Approach for Arriving at Compensation

According to the Order of Khokimiyat No 4248 dated 12 December 2019, 354 ha of lands were initially allocated for construction of solar power plant in Kattakurgan district. Updated boundary information was later received on February 3, February 19, and more recently on October 19, 2020.

Between 2019 and 2020, the Khokimiyat of Kattakurgan contacted individual affected famers about the project and asked them to fill in an application for land refusal depending on the size of their original land. The Khokimiyat then entered into negotiation with each individual farmer in the allocation of alternative land or any other compensation. However, in some cases, the alternative land allocated was deemed too distant, or unsuitable (lack of grazing areas, lack of water or electricity). In most cases, the reduction of the land area suited the circumstances of the affected farmers, as the land they had was too large and were not able to exploit it fully.

As part of the LAA, the project carried out the survey of the project affected persons to determine (i) who they are, (ii) what they do for a livelihood, and (iii) what they possess and are likely to lose due to land acquisition for the project. The information on the affected land plots contains: (a) names of affected persons, (b) lease owners and tenants, (c) designated use of plots, (d) size of land plot, (e) proportion of the land subject to acquisition against total area of the land plot.

Other background information on the affected communities, such as demographics, employment, education, livelihoods profile etc. were also collected. The results of the survey produced: (a) number, ownership and type of affected land plots; (b) type and area of crops affected (c) number and ownership type of the structures that will be affected, (d) type of construction materials used and (e) other assets such as utility connections, etc.

5.2.4 Status of Land Acquisition and Compensation Payments

The household survey outcomes indicate mixed perceptions among participants on the level of success and satisfaction from the land acquisition process to date. All the people who were subject to the land acquisition process continue to commercially farm the new provided land except for Historic Leaseholders #2 and #4 who have gained considerable debts due to the land acquisition process. Historic Leaseholders #3 and #4 which were allocated unsuitable land. No farmers' current incomes have been compared to their previous revenues.

There are three farmers (Historic leaseholders #1, #3 and #5) that are merely satisfied with the land acquisition process. They requested no compensation for crops or assets. During the initial participatory engagement, farmers stated that they have no objection, however, it is unclear how much leverage farmers would have had if they refused to give away the owned land. The ability of farmers to negotiate regarding the replacement land is unclear. These farmers are still eligible for livelihood restoration.

On the basis of the survey conducted, two farmers are eligible for compensations payments. However, the compensation payments had not been established due to complexity of the issue. It is necessary to determine which party must bear the amount owned to affected parties. The Khokimiyat stated that it cannot issue compensation due to setting a precedent. On the other hand, Masdar, the project proponent, had not been involved into the project when the land acquisition process has started, therefore, the liability can be questioned. At the moment of consultation, no payments have been disbursed.

5.2.5 Analysis of any past and present economic displacement: impacts on assets, business, income and vulnerability status

There are five ongoing economic displacement processes recorded by the undertaken survey, affecting legally established farms (Table 5-2). This circumstance requires immediate action by the GoU and Masdar in order to comply with ADB SPS. Key issues for consideration include:

- A number of leaseholders have one of more vulnerability criteria applicable to their status which has affected their resilience in coping with the impacts of the land acquisition process: advance age, disability and poverty are the most reoccurring vulnerabilities.
- Although some leaseholders (#1, #3, #4 and #5) have voluntarily agreed to reduce and/exchange their lands, in lieu of none or limited compensation, the land they were offered was of inferior size, quality or in one the case of leaseholder #4 unsuitable (for example no access to water, undersize and unsuitable for grazing).
- Leaseholder #2 refused to accept the land offered by the Khokimiyat due to lack of service provision.
- As a result some leaseholders (#2 and #4) are facing financial difficulties for the considerable investments that have been made on the land they used. These leaseholders have not been compensated for this loss.

Additional social impacts during construction would include the blockage of local paths across the project site, social risks due to interaction with workers and the generation of employment opportunities for the local community. Construction activity in close proximity to a community causes a number of nuisance impacts that can cause significant grievances if not managed correctly. The Environmental Social Management Plan (ESMP) by the Project Developer will need to contemplate specific measures to mitigate these impacts.

Land acquisition outcomes and their impacts on the standards of living of displaced persons, and whether the objectives of the LRP have been achieved must be monitored.

5.3 Past stakeholder engagement management

5.3.1 Process documentation of any prior stakeholder engagement activities in relation to land and the proposed project

Historic Leaseholders interviewed during the LAA site visit stated that they were involved in some participatory engagement and they seemed to have had regular access with the Khokimiyat. It is unknown whether any of the engagement activities during the land acquisition process have been documented.

However, following the process, various stakeholders, including affected farmers have been engaged as part of the IFC "Scaling Solar Uzbekistan Round 2" projects reporting in September 2020.

A review of engagement activities has identified the following consistent challenges to farming livelihoods in the affected areas:

- A lack of water. Households are typically required to invest their money to dig for deeper water walls or use nearby channels which are often polluted
- Poor quality pastureland. There are no dense areas of vegetation within the Project Area or wider region and in general, the land provides relatively low productivity. Both farmers and herders reported that drought conditions mean result in a very low level of grassland being available for the animals.
- No access to electricity. Affected farmers have often invested their own money to install electricity supply in the farm area which is then used for water pumps.
- Unemployment. Farmers have made positive comments in the potential benefit of local employment opportunities created by the project and how to access them.

5.3.2 Grievance Mechanism to resolve any concerns

There was no grievance mechanism established during the land acquisition in 2019-2020. In replacement of the grievance mechanism, farmers/landowners could complain to the Khokimiyat to resolve their concerns. However, the procedure was highly informal and grievances may not have been documented.

At the time of writing, there are no unresolved legal cases in connection with the land acquisition process.

6. Compliance evaluation

6.1 Overview

This section provides the findings against the requirements of ADB's SPS 2009, including recommendations based on these findings. The action plan for Masdar to address the gaps against ADB's SPS 2009 is presented in the following section. Findings are defined as Aligned, Partially Aligned, Not Aligned, and Insufficient Information for the Assessment and Not Applicable as detailed in the table below.

Table 6-1 Categorisation of Findings

Rating

Green	Aligned/compliant			
	The information available indicates that the land acquisition process fulfils the requirement and/or is aligned with intended outcome of the requirement.			
Amber	Partially aligned			
	The information available indicates that the land acquisition process partially fulfils the requirement and/or is partially aligned with intended outcome of the requirement.			
Red	Not Aligned			
	The information available indicates that the land acquisition process does not fulfil the requirement.			
Blue	Insufficient Information			
	There is insufficient information to make an assessment of the level of alignment.			
	Not Applicable			
Gray	The requirements do not apply to the Project at the current time.			

Table 6-2 ADB SPS compliance matrix

Project number: 60667132

ADB SPS 2009 Findings and observations Compliance Justification Corrective Actions Project Alternatives to Minimise Resettlement Project land to be provided to Masdar The project designed has The client will consider feasible alternative project Develop LRP to address any avoided all physical unincumbered and historical designs to avoid or minimize physical and/or economic outstanding compensation issues. displacement, while balancing environmental, social, and leaseholders have been displaced by the displacement. GoU. financial costs and benefits, paying particular attention to Compensation and impacts on the poor and vulnerable. Masdar have since optimised the replacement land allocation is location of Project infrastructure to avoid, pending and where avoidance was not possible, minimise impacts on people using the Project Area. Compensation, Assistance and Benefits for Displaced Persons Only leaseholders were relocated by All Historic Leaseholders Para. 7 - Displaced persons in a project area could be of None three types: (i) persons with formal legal rights to land GoU historically. affected by the project have a legal right to use the land and lost in its entirety or in part; (ii) persons who lost the land • Masdar recognises all stakeholders have been identified by the they occupy in its entirety or in part who have no formal directly affected by the project, including project. legal rights to such land, but who have claims to such those who claim they are using project lands that are recognized or recognizable under national land and those who have no formal title Informal users with no formal laws: and (iii) persons who lost the land they occupy in its such as herders. right to the land were not entirety or in part who have neither formal legal rights nor historically displaced and are recognized or recognizable claims to such land. The still using the land currently. involuntary resettlement requirements apply to all three types of displaced persons. Project land to be provided to Masdar Not all historic leaseholders Para. 8 - The borrower/client will provide adequate and LRP must address all gaps in unincumbered and the land acquisition appropriate replacement land and structures or cash have been compensated compensation to historic process was carried out by the GoU. appropriately for their loss of compensation at full replacement cost for lost land and leaseholders, including application of structures, adequate compensation for partially damaged • land. full replacement cost principles on GoU land regulation requires that structures, and relocation assistance, if applicable, to replaced assets and provision of compensation for replacement of leased Full replacement cost not those persons described in para. 7(i) and 7(ii) prior to relocation assistance land must be based on lease applied their relocation replacement and compensation in cash Relocation assistance not for all losses including lost profit. provided One historic leaseholder lost all • Project land to be provided to Masdar The project will ensure all previously Para. 9 - Preference will be given to land-based unincumbered and the land acquisition their land and has not been resettlement strategies for displaced persons whose affected farmers are fully process was carried out by the GoU. given replacement land livelihoods are land-based. These strategies may include compensated with alternative land or Some alternative land was provided to because the land offered was resettlement on public land, or on private land acquired cash and adequate measures to some leaseholders by the GoU but it or purchased for resettlement. If land is not the preferred not suitable. make their land viable to improve the was not of equal size or quality. option of the displaced persons, or sufficient land is not livelihoods of historic leaseholders. Two historic leaseholders have available at a reasonable price, nonland- based options stated that the replacement built around opportunities for employment or selfland is inadequate. employment should be provided in addition to cash Two historic leaseholders had compensation for land and other assets lost. The lack of had their land reduced land will be demonstrated and documented to the satisfaction of ADB.

Project number: 60667132

ADB SPS 2009	Findings and observations	Compliance	Justification	Corrective Actions
Para. 10 - The rate of compensation for acquired housing, land and other assets will be calculated at full replacement costs. The calculation of full replacement cost will be based on the following elements: (i) fair market value; (ii) transaction costs; (iii) interest accrued, (iv) transitional and restoration costs; and (v) other applicable payments, if any. Where market conditions are absent or in a formative stage, the borrower/client will consult with the displaced persons and host populations to obtain adequate information about recent land transactions, land value by types, land titles, land use, cropping patterns and crop production, availability of land in the project area and region, and other related information. The borrower/client will also collect baseline data on housing, house types, and construction materials. Qualified and experienced experts will undertake the valuation of acquired assets. In applying this method of valuation, depreciation of structures and assets should not be taken into account	 Compensation was not provided to households with assets and improvements to the land. 		 No assets have been affected by land acquisition process. 	LRP must address all gaps in compensation to historic leaseholders, including application of full replacement cost principles on replaced assets and provision of relocation assistance
Para. 11 - In case of physical displaced persons []	Not applicable		No residential assets have been affected by the land acquisition process.	None
Para. 12 - In the case of economically displaced persons, regardless of whether they are physically displaced, the borrower/client will promptly compensate for the loss of income or livelihood sources at full replacement cost. The borrower/client will also provide assistance such as credit facilities, training, and employment opportunities so that they can improve, or at least restore, their income- earning capacity, production levels, and standards of living to pre-displacement levels. The borrower/client will also provide opportunities to displaced persons to derive appropriate development benefits from the project.	unincumbered and the land acquisition process was carried out by the GoU.Compensation was not provided to households with assets and		 Not all historic leaseholders have been compensated appropriately for their loss of land. Full replacement cost not applied Relocation assistance not provided Livelihood assistance measures not provided 	LRP must appropriate livelihood restoration measures.
Para. 13 - Involuntary resettlement should be conceived of and executed as part of a development project or program. In this regard, the best strategy is to provide displaced persons with opportunities to share project benefits in addition to providing compensation and resettlement assistance. Such opportunities would help prevent impoverishment among affected persons, and also help meet the ethical demand for development interventions to spread development benefits widely. Therefore borrowers/clients are encouraged to ascertain specific opportunities for engaging affected persons as project beneficiaries and to discuss how to spread such opportunities as widely as possible among affected persons in the resettlement plan.	 One historic leaseholder is currently employed by Masdar. Construction of the project has yet to commence and so most opportunities have yet to come. 		 Not all historic leaseholders have been employed Some historic leaseholders are currently in debt due to the project's land acquisition process 	The project will ensure, where possible, affected farmers and/or their households have access to project's opportunities such as employment. employment opportunities shall be offered to displaced persons, along with training and skill development opportunities, and livelihood restoration measures available to both the male and female members of affected households.

Project number: 60667132

ADB SPS 2009	Findings and observations	Compliance	Justification	Corrective Actions
Para. 14 – The borrower/client will ensure that no physical displacement or economic displacement will occur until (i) compensation at full replacement cost has been paid to each displaced person for project components or sections that are ready to be constructed; (ii) other entitlements listed in the resettlement plan have been provided to displaced persons; and (iii) a comprehensive income and livelihood rehabilitation program, supported by an adequate budget, is in place to help displaced persons improve, or at least restore, their incomes and livelihoods.	Project land to be provided to Masdar unincumbered and the land acquisition process was carried out by the GoU.		 Not all historic leaseholders have been compensated appropriately for their loss of land. Full replacement cost not applied Relocation assistance not provided Livelihood assistance measures not provided 	The LRP will ensure that project construction activities (including site clearance will commence when 90% of all project affected stakeholders (including <u>all</u> historic leaseholders) have signed their compensation agreement and received their compensation.
Social Impact Assessment				
Para. 15 – The borrower/client will conduct socioeconomic survey(s) and a census, with appropriate socioeconomic baseline data to identify all persons who will be displaced by the project and to assess the project's socioeconomic impacts on them. For this purpose, normally a cut-off date will be established by the host government procedures The social impact assessment (SIA) report will include (i) identified past, present and future potential social impacts, (ii) an inventory of displaced persons and their assets, (iii) an assessment of their income and livelihoods, and (iv) gender-disaggregated information pertaining to the economic and sociocultural conditions of displaced persons.	Project land to be provided to Masdar unincumbered and the land acquisition process was carried out by the GoU. There is no evidence that the GoU conducted any socio-economic survey or census, all communication was held between Khokimiyat and the leaseholder.		No socio-economic survey or census were carried out	LRP must include socioeconomic surveys and census of historic leaseholders
Para. 16 – As part of the social impact assessment, the borrower/client will identify individuals and groups who may be differentially or disproportionately affected by the project because of their disadvantaged or vulnerable status. Where such individuals and groups are identified, the borrower/client will propose and implement targeted measures so that adverse impacts do not fall disproportionately on them and they are not disadvantaged in relation to sharing the benefits and opportunities resulting from development.	The project has now carried out a social impact assessment as part of the ESIA but this occurred after the land transfer with historic leaseholders.		The SIA includes the identification of social receptors (including vulnerable groups), social impacts and corresponding mitigation measures,	None
Resettlement Planning				
Para. 17 –The borrower/client will prepare a resettlement plan if the proposed project will have involuntary resettlement impacts. The objective of a resettlement plan is to ensure that livelihoods and standards of living of displaced persons are improved, or at least restored to pre-project (physical and/or economic) levels and that the standards of living of the displaced poor and other vulnerable groups are improved, not merely restored, by	displacement and a resettlement action plan is not required. Historically a LRP was not produced by the GoU but is now being produced by Masdar.		Historically an LRP was not produced for historic leaseholders.	Historic leaseholders must be included in the current LRP process.

Project number: 60667132

ADB SPS 2009	Findings and observations	Compliance	Justification	Corrective Actions
providing adequate housing, security of land tenure and steady income and livelihood sources.				
Para. 18 – A resettlement plan will be based on the social impact assessment and through meaningful consultation with the affected persons.	The project carried a social impact assessment as part of the ESIA		A LRP is currently being developed for the project	None
Para. 19 – The borrower/client will analyse and summarize national laws and regulations pertaining to land acquisition, compensation payment, and relocation of affected persons in the resettlement plan. The borrower/client will compare and contrast such laws and regulations with ADB 's involuntary resettlement policy principles and requirements. If a gap between the two exists, the borrower/client will propose a suitable gapfilling strategy in the resettlement plan in consultation with ADB.	Historically a LRP was not produced by the GoU but is now being produced by Masdar.		The LRP includes a comparison and gap analysis between GoU land regulations and ADB requirements	None
Para. 20 – All costs of compensation, relocation, and livelihood rehabilitation will be considered project costs.	Historically a LRP was not produced by the GoU but is now being produced by Masdar.		The LRP includes an implementation budget which will be considered as a project cost	None
Para. 21 – The borrower/client will include detailed measures for income restoration and livelihood improvement of displaced persons in the resettlement plan. Income sources and livelihoods affected by project activities will be restored to pre-project levels. For vulnerable persons and households affected, the resettlement plan will include measures to provide extra assistance so that they can improve their incomes in comparison with preproject levels. The resettlement plan will specify the income and livelihoods restoration strategy, the institutional arrangements, the monitoring and reporting framework, the budget, and the time-bound implementation schedule.	Historically a LRP was not produced by the GoU but is now being produced by Masdar.		The LRP includes detailed livelihood restoration measures for, including for historic leaseholders	None
Para. 22 – Information in the RP maybe tentative until a census of APs have been completed.	Not applicable		LRP has 100% asset valuation and detailed list of affected PAPs, including historic leaseholders	None
Para. 23 – Projects with significant involuntary resettlement impacts will need adequate contingency funds to address involuntary resettlement impacts that are identified during project implementation. The borrower/client will ensure that such funds are readily available.	The LRP is currently being developed for the project		Limited information available on any contingency funds to be applied during project implementation	The LRP must commit a to the provision of a contingency budget to be available for impacts identified during implementation.
Para. 24 – The borrower/client will use qualified and experienced experts to prepare the social impact assessment and the resettlement plan.	ESIA and LRP are currently being developed		Masdar retained AECOM Ltd and it subconsultant GBI (based in Uzbekistan) for the development of	None

Samarkand Solar PV Project

DB SPS 2009 Findings and observations C		Compliance	Justification	Corrective Actions
			the social impact assessment and LRP	
Negotiated Land Acquisition				
Para. 25 – Safeguard Requirements 2 does not apply to negotiated settlements, unless expropriation would result upon the failure of negotiations.	Not applicable		Only applicable in case of private ownership	None
information Disclosure				
Para. 26 – The borrower/client will submit the resettlement plans and resettlement monitoring documents to ADB for disclosure on ADB's website.	Historically a LRP was not produced by the GoU but is now being produced by Masdar.		No formal disclosure process was held historically by the GoU because no LRP was developed. Masdar is committed to disclose submit the LRP to ADB for disclosure on ADB's website.	Historical leaseholders to be included in the LRP disclosure process.
Para. 27 – The borrower/client will provide relevant resettlement information in a timely manner, in an accessible place and in a form and language(s) understandable to affected persons and other stakeholders. For illiterate people, suitable other communication methods will be used.	Historically a LRP was not produced by the GoU but is now being produced by Masdar. Engagement was informal and information was disclosed by the GoU. Engagement has also occurred as part of the ESIA		No formal disclosure process was held historically by the GoU because no LRP was developed. Project SEP includes appropriate disclosure mechanisms	Historical leaseholders to be included in the LRP disclosure and engagement process.
Consultation and Participation				
Para. 28 – The borrower/client will conduct meaningful consultation with affected persons, their host communities, and civil society for every project identified as having involuntary resettlement impacts. Meaningful consultation is a process that (i) begins early in the project preparation stage and is carried out on an ongoing basis; (ii) provides timely disclosure of relevant and adequate information; (iii) is undertaken in an atmosphere free of intimidation or coercion; (iv) is gender inclusive and responsive, and tailored to the needs of disadvantaged and vulnerable groups; and (v) enables the incorporation of all relevant views of affected people and other stakeholders into decision making, such as project design, mitigation measures, the sharing of development benefits and opportunities, and implementation issues.	Some informal engagement occurred historically between the Khokimiyat and leaseholders during the land transfer process but it would likely not fulfil the requirements of ADB for meaningful consultation. Meaningful consultation activities have since been undertaken during preparation of the ESIA and LRP. This will continue during the development and disclosure of the ESIA and LRP. Consultation activities will be gender- inclusive, where possible. A SEP has been prepared which reflects the process of ongoing information disclosure and consultation throughout Project lifetime.		Some informal engagement occurred historically between the Khokimiyat and leaseholders during the land transfer process but it would likely not fulfil the requirements of ADB for meaningful consultation.	Ensure ongoing implementation of the SEP and ensure Historical leaseholders are to be included in the LRP disclosure and engagement process
SPS 2 principle: Pay particular attention to the needs of vulnerable groups, especially those below the poverty line, the landless, the elderly, women and children, and Indigenous Peoples, and those without legal title to land, and ensure their participation in consultations.	GoU does provide support to vulnerable families but they are not identified as part of the historical land transfer. Vulnerable households and individuals have since been identified as part of the LRP process.		Vulnerable people were not historically identified prior to land transfer.	Ensure vulnerable people within the households of historical leaseholders are appropriately identified and safeguarded in the LRP.

Samarkand Solar PV Project

Land Acquisition Audit

Project number: 60667132

DB SPS 2009 Findings and observations		Compliance Justification		Corrective Actions	
Grievance Redress Mechanism		-		-	
Para. 29 – The borrower/client will establish a mechanism to receive and facilitate the resolution of affected persons' concerns and grievances about displacement and other project impacts, paying particular attention to the impacts on vulnerable groups. The grievance redress mechanism should be scaled to the risks and adverse impacts of the project. It should address affected persons' concerns and complaints promptly, using an understandable and transparent process that s gender responsive, culturally appropriate, and accessible.	Historically the leaseholders had access to the Khokimiyat to make any complaints however some complaints/claims for compensation (historical leaseholder 2 and 4) were never resolved. A Grievance Mechanism has since been established as part of the ESIA and LRP consultation		Claims made by historical leaseholders 2 and 4 to the Khokimiyat for compensation were never resolved.	Ensure historical leaseholders and their household members have access to the project grievance mechanism established as part of the ESIA and LRP and that previous claims or complaints are resolved.	
Monitoring and Reporting					
Para. 30 – The borrower/client will monitor and measure the progress of implementation of the resettlement plan. The extent of monitoring activities will be commensurate with the project's risks and impacts. In addition to recording the progress in compensation payment and other resettlement activities, the borrower/client will prepare monitoring reports to ensure that the implementation of the resettlement plan has produced the desired outcomes.	The historical land transfer process was not subject to monitoring. No monitoring of historical leaseholders or their household members has taken place. The LRP developed since include commitments to prepare an monthly and bi- annual reports to monitor the impacts of the compensation and livelihood restoration activities.		The historical land transfer process was not subject to monitoring. No monitoring of historical leaseholders or their household members has taken place.	The project will prepare monthly and bi-annual reporting on LRP impacts of the compensation and livelihood restoration activities.	
Para. 31 – The borrower/client will prepare semi-annual monitoring reports that describe the progress of the implementation of resettlement activities and any compliance issues and corrective actions. These reports will closely follow the involuntary resettlement monitoring indicators agreed at the time of resettlement plan approval. The costs of internal and external resettlement monitoring requirements will be included in the project budget.	As above		As above	As above	
Unanticipated impacts					
Para. 32 – If unanticipated involuntary resettlement impacts are found during project implementation, the borrower/client will conduct a social impact assessment and update the resettlement plan or formulate a new resettlement plan covering all applicable requirements specified in this document	No resettlement planning document was developed historically by the GoU. The resettlement principles included in the resettlement planning document developed since will contain a commitment to address the potential for unanticipated involuntary resettlement impacts to occur during project implementation. This may include, for example, damage to a house or physical structure.		No resettlement planning document was developed historically by the GoU. The project is committed to assessing and compensating for all involuntary resettlement impacts.	Where applicable the project will develop an addendum in line with the current LRP.	

Special Considerations for Indigenous Peoples

ADB SPS 2009	Findings and observations	Compliance	Justification	Corrective Actions
Para. 33 – The borrower/client will explore to the maximum extent possible alternative project designs to avoid physical relocation of Indigenous Peoples that will result in adverse impacts on their identity, culture, and customary livelihoods. If avoidance is impossible, in consultation with ADB, a combined Indigenous Peoples plan and resettlement plan could be formulated to address both involuntary resettlement and Indigenous Peoples issues. Such a combined plan will also meet all relevant requirements specified under Safeguard Requirements 3.	Not applicable		There are no indigenous peoples impacted by the project	None

7. Corrective Action Plan

This section summarises the proposed list of corrective actions that should be undertaken by the Project to address the gaps against the Applicable Standards identified in the Section 3 of the SCA. The proposed CAP of the Assessment is provided in the table below, along with proposed timelines and specific action items.

Table 7-1 Proposed Corrective Action Plan for the Project

Ref	Corrective Action	Deliverable	Responsibility	Timeline	Indicative Budget/Resources
1	Develop a LRP to provide adequate and appropriate replacement land or cash compensation at full replacement cost for lost land and relocation assistance to historic leaseholders.		Project Developer	Prior to ADB Investment Committee final review	Third party hiring cost, Compensation cost and management time
2	Develop a LRP to which will include measures for land-based resettlement strategies for displaced persons whose livelihoods are land-based and provide adequate measures to make land viable to improve the livelihoods of historic leaseholders If land is not the preferred option of the displaced persons, or sufficient land is not available at a reasonable price, non-land- based options built around opportunities for employment or self-employment will be provided in addition to cash compensation for land and other assets lost.	LRP	Project Developer	Prior to ADB Investment Committee final review	Third party hiring cost and management time
3	Develop a valuation and compensation plans (as part of the LRP) of improvements to the land, crops, assets which were lost due to the project and any loss of income or livelihood sources at full replacement cost. Where it is not possible to value crops and assets lost because they are no longer present on the land, any historic private valuation conducted by the leaseholder should be reviewed and verified by a valuer representing the company. Compensation should then be issued based on this verified valuation.	LRP	Project Developer	Prior to ADB Investment Committee final review	Third party hiring cost, Compensation cost and management time
4	The project will ensure, where possible, affected farmers and/or their households have access to project's opportunities such as employment. The employment opportunities shall be offered to displaced persons, along with training and skill development opportunities, and livelihood restoration measures available to both the male and female members of affected households.	LRP	Project Developer	Prior to ADB Investment Committee final review	Third party hiring cost and management time
5	Ensure that project construction activities (including site clearance will commence when 90% of all project affected peoples (including <u>all</u> historic leaseholders) have signed their compensation agreement and received their compensation. The action will be a condition precedent (CP) to first disbursement.	Proof of signed agreements and proof of payments	Project Developer	Prior to construction	Management time
6	Develop and Implement a Stakeholder Engagement Plan (SEP) and Grievance Mechanism (as part of the LRP) to provide information and undertake consultation and engagement throughout the implementation of the LRP, as well as during the Project's construction and operation phases and collect all grievances related to involuntary resettlement and other relevant aspects associated with the Project.	SEP (including consultation records). Grievance records	Project Developer	Prior to construction	Management time
7	Conduct a socioeconomic survey and a census of all the with appropriate socioeconomic baseline data to identify all project affected peoples (including <u>all</u> historic leaseholders) project and to assess the project's socioeconomic impacts on them.	LRP	Project Developer	Prior to ADB Investment Committee final review	Third party hiring cost and management time

Samarkand Solar PV Project

8	Conduct ongoing monitoring and evaluation on LRP impacts of the compensation and livelihood restoration activities using competent specialists.	LRP monitoring report	Project Developer	Monthly and bi-annual reporting until completion of LRP implementation	Management time
9	Carry out completion audits on the LRP to determine whether the Project's efforts to restore the living standards of displaced people have been achieved	Completion audit report	Project Developer	At finalisation of LRP	Third party hiring cost and management time
10	Develop an addendum in line with the LRP if unanticipated involuntary resettlement impacts are found during project implementation.	LRP addendum	Project Developer	As soon as new project affected people are identified.	Third party hiring cost and management time

8. Appendix A – Land Return Orders (Leaseholders 1,3 and 5)

O'zbekiston Respublikasi Samarqand viloyati Kattaqo'rg'on tumani H O K I M I QARORI



РЕШЕНИЕ Х О К И М А Каттакурганского района Самаркандской области Республики Узбекистан

2020 у.г. «<u>14</u>» февраль № <u>119-К</u> Kattaqo'rg'on t.,-р.Каттакурган

Тумандаги «ABDURAXMON SARA BODOMLAR» фермер хўжалиги ер майдонлари бир кисмини туман захира ерлари хисобига кайтариб олиш тўгрисида

Узбекистон Республикаси «Ер Кодекси»нинг 36-моддаси 1-банди, «Фермер хужалиги ту́грисида»ги конунининг 32-моддасига асосланиб тумандаги Бустон массивида фаолият ку́рсатиб келаётган «ABDURAXMON SARA BODOMLAR» интенсив богдорчилик йу́налишидаги фермер ху́жалиги раиси Джуманов Фаррухнинг фермер ху́жалигининг ер майдонлари бир кисмини туман захира ерлари хисобига кайтариб олишни су́раб туман хокими номига ёзган 2020 йил 8 феврал кунги аризаси хамда туман хокимлиги хузуридаги ер участкаларини эгалик килишга, фойдаланишга, ижарага бериш ва мулк килиб бериш (реализация килиш) масалаларини ку́риб чикувчи комиссиясининг 2020 йил 8 феврал кунги хулосасига асосан

КАРОР КИЛАМАН:

 Туман хокимлиги хузуридаги ер участкаларини эгалик килишга, фойдаланишга, ижарага бериш ва мулк килиб бериш (реализация килиш) масалаларини кўриб чикувчи комиссиясининг 2020 йил 8 феврал кунги хулосаси тасдиклансин.

 Тумандаги Бустон массивида фаолият кўрсатиб келаётган «ABDURAXMON SARA BODOMLAR» фермер хўжалигининг № 613, 614контурлардан жами 7,2 гектар, шундан лалми ер 7,0 га, йўл ва увотлар 0,2 гектар ер майдонлари туман захира ерлари хисобига кайтарилсин.

3. «ABDURAXMON SARA BODOMLAR» фермер хужалиги хисобида № 613-контурдан жами 3,1 гектар, шундан лалми ер 3,0 га, йул ва увотлар 0,1 гектар ер майдонлари 49 (кирк туккиз) йил муддатга интенсив богдорчилик йуналишида ижарага колдирилсин хамда фермер хужалиги билан туман хокимлиги уртасида тузилган узок муддатли ер ижара шартномасига узгартириш киритилсин.

 Туман ер ресурслари ва давлат кадастри бўлими (О.Мусурмонов)га ер балансига тегишли ўзгартиришлар киритишлик топширилсин.

5. Туман Давлат солик инспекцияси бошлигига, хизмат курсатувчи банкларга, корхона ва ташкилот рахбарларига «ABDURAXMON SARA BODOMLAR» фермер хужалиги ер ижара шартномасига узгартириш киритилганлигини хисобга олиб фермер хужалиги билан узаро хисоб-китоб килиш вазифаси юклатилсин.

 Ушбу карорни ижросини назорат килишни туман хокимининг кишлок хўжалиги масалалари бўйича ўринбосари (Ж.Насриддинов) зиммасига юклатилсин.

Туман хокими

А.Бахрамов

O'zbekiston Respublikasi Samarqand viloyati Kattaqo'rg'on tumani H O K I M I QARORI



РЕШЕНИЕ Х О К И М А Каттакурганского района Самаркандской области Республики Узбекистан

2020 у.г. «<u>14</u> » февраль № <u>117-Қ</u> Kattaqo'rg'on t.,-р.Каттакурган

Тумандаги «QOSIMOV ABDULLO OLMAZORI» фермер хўжалиги ер майдонларини туман захира ерлари хисобига кайтариб олиш тўгрисида

Ўзбекистон Республикаси «Ер Кодекси»нинг 36-моддаси 1-банди, «Фермер хўжалиги тўғрисида»ги конунининг 32-моддасига, тумандаги Бустон массивида фаолият кўрсатиб келаётган «QOSIMOV ABDULLO OLMAZORI» богдорчилик йўналишидаги фермер хўжалиги раиси Рўзиев Жасурбекнинг фермер хўжалиги ер майдонларини туман захира ерлари хисобига кайтариб олишни сўраб туман хокими номига ёзган 2020 йил 10 феврал кунги № 1-сонли аризаси хамда туман хокимлиги хузуридаги ер участкаларини эгалик килишга, фойдаланишга, ижарага бериш ва мулк килиб бериш (реализация килиш) масалаларини кўриб чикувчи комиссиясининг 2020 йил 10 феврал кунги хулосасига асосан

ҚАРОР ҚИЛАМАН:

 Тумандаги Бустон массивида жойлашган «QOSIMOV ABDULLO OLMAZORI» фермер хўжалиги раиси Рўзиев Жасурбекнинг туман хокими номига ёзган аризаси хамда туман хокимлиги хузуридаги ер участкаларини эгалик килишга, фойдаланишга, ижарага бериш ва мулк килиб бериш (реализация килиш) масалаларини кўриб чикувчи комиссиясининг 2020 йил 10 феврал кунги хулосасига асосан фермер хўжалиги билан туман хокими ўртасида тузилган узок муддатли ер ижара шарномаси бекор килинсин.

 «QOSIMOV ABDULLO OLMAZORI» фермер хўжалигининг № 600а, 1143-контурлардан жами 12,0 гектар, шундан лалми ер 12,0 гектар ер майдонлари туман захира ерлари хисобига қайтарилсин.

3. Туман Давлат солиқ инспекцияси бошлиғига, хизмат кўрсатувчи банкларга, корхона ва ташкилот рахбарларига ер ижара шартномаси бекор қилинадиган «QOSIMOV ABDULLO OLMAZORI» фермер хўжалиги билан ўзаро хисоб-китоб қилиш, аникланган карздорликлари фермер хўжалиги балансида бўлган ва фермер хўжалиги раиси мол-мулкларидан ундирилиши белгиланган тартибда амалга оширилсин.

4. «QOSIMOV ABDULLO OLMAZORI» фермер хўжалигига ажратилган ер майдони туман захира ер хисобига қайтарилиши муносабати билан «Фуқаролик Кодекси»нинг 53-56-моддалари, «Фермер хўжалиги тўғрисида»ги конунининг 32-33-моддаларига асосан «QOSIMOV ABDULLO OLMAZORI» фермер хўжалигини тугатиш амалдаги конунларга асосан амалга оширилсин.

5. Ушбу қарорни ижросини назорат қилишни ўз зиммамда қолдираман.

Туман хокими



А.Бахрамов

you nour popul y-u

O'zbekiston Respublikasi Samarqand viloyati Kattaqo'rg'on tumani H O K I M I QARORI



РЕШЕНИЕ Х О К И М А Каттакурганского района Самаркандской области Республики Узбекистан

2020 у.г. «<u>24</u>» февраль № <u>176 .к</u> Каttaqo'rg'on t.,-р.Каттакурган

Тумандаги «RASUL BOBO D.YU.R» фермер хўжалиги ер майдонлари бир кисмини туман захира ерлари хисобига кайтариб олиш тўгрисида

Узбекистон Республикаси «Ер Кодекси»нинг 36-моддаси 1-банди, «Фермер хужалиги ту́ғрисида»ги конунининг 32-моддасига асосланиб тумандаги Бустон массивида фаолият ку́рсатиб келаётган «RASUL BOBO D.YU.R» ғаллачилик йу́налишидаги фермер ху́жалиги раиси Давлатов Юсупнинг фермер ху́жалигининг ер майдонлари бир қисмини туман захира ерлари хисобига қайтариб олишни су́раб туман хокими номига ёзган 2020 йил 17 феврал кунги аризаси ҳамда туман хокимлиги хузуридаги ер участкаларини эгалик қилишга, фойдаланишга, ижарага бериш ва мулк қилиб бериш (реализация қилиш) масалаларини ку́риб чиқувчи комиссиясининг 2020 йил 17 феврал кунги хулосасига асосан

КАРОР КИЛАМАН:

 Туман хокимлиги хузуридаги ер участкаларини эгалик килишга, фойдаланишга, ижарага бериш ва мулк килиб бериш (реализация килиш) масалаларини куриб чикувчи комиссиясининг 2020 йил 17 феврал кунги хулосаси тасдиклансин.

 Тумандаги Бустон массивида фаолият кўрсатиб келаётган «RASUL BOBO D.YU.R» фермер хўжалигининг № 588, 600, 599-контурлардан жами 40,6 гектар, шундан лалми ер 37,7 га, бошка ер 2,9 гектар ер майдонлари туман захира ерлари хисобига кайтарилсин.

3. «RASUL BOBO D.YU.R» фермер хўжалиги хисобида № 588к, 600кконтурлардан жами 15,8 гектар, шундан лалми ер 10,8 га, бошка ер 5,0 гектар ер майдонлари 35 (ўттиз беш) йил муддатга галлачилик йўналишида ижарага колдирилсин хамда фермер хўжалиги билан туман хокимлиги ўртасида тузилган узок муддатли ер ижара шартномасига ўзгартириш киритилсин.

 Туман ер ресурслари ва давлат кадастри бўлими (О.Мусурмонов)га ер балансига тегишли ўзгартиришлар киритишлик топширилсин.

5. Туман Давлат солик инспекцияси бошлиғига, хизмат кўрсатувчи банкларга, корхона ва ташкилот рахбарларига «RASUL BOBO D.YU.R» фермер хўжалиги ер ижара шартномасига ўзгартириш киритилганлигини хисобга олиб фермер хўжалиги билан ўзаро хисоб-китоб қилиш вазифаси юклатилсин.

 Ушбу карорни ижросини назорат килишни туман хокимининг кишлок хўжалиги масалалари бўйича ўринбосари (Ж.Насриддинов) зиммасига юклатилсин.

Туман хокими

А.Бахрамов

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